submitted in lieu of Form 3160-5 **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

RECTIVED

RCVD JAN 9 '08

JAN 4 2008

MI CONS. DIV.

	Duran		
	Sundry Notices and Reports on Wells Sundry Notices and Reports on Wells Famington Field Office		DIST. 3
		5.	Lease Number
	. ANY III		SF-078212
I.	Type of Well	6.	If Indian, All. or
	GAS		Tribe Name
		7.	Unit Agreement Name
2.	Name of Operator BURLINGTON	****	
	RESCURCES OIL & GAS COMPANY LP		
	HEBUUHUEB OIL & GAS COMPANY LP		
		 8.	Well Name & Number
3.	Address & Phone No. of Operator	O.	wen wante & wumber
<i>J</i> .	Addition at Indicator Operator		McCord #103S
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
_	10 Dok 1209, 1 drinington, 1112 07 199 (300) 320 9 700		711 7 77 611 110.
4.	Location of Well, Footage, Sec., T, R, M		30-045-34198
		10.	Field and Pool
	Unit G (SWNE), 1690' FNL & 1675' FEL, Sec. 22, T30N, R13W, NMPM		Basin Fruitland Coal
	Unit G (SWINE), 1090 FINE & 10/5 FEE, Sec. 22, 130N, RISW, NIVIPM	11.	County and State
		11.	San Juan Co., NM
			Ban Suan Co., 14141
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Type of Submission Type of Action Abandonment Abandonment Change of Plans Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection	OTHER 1 Other - Casi	
13	Describe Proposed or Completed Operations		
15.	Describe Proposed of Completed Operations		
Cir Sca slui FL	29/07 Aztec 580. RIH w/6 ¼" bit. Tagged on cmt @ 105'. D/O cmt & drilled ahead to 190 chole. Wash & ream to 1947'. RIH w/47 jts, 4 ½", 10.5#, J-55 ST&C csg & set @ 1937'. venger 20 sx (60cf – 10 bbls slurry) Class G, w/CACL2, Celloflake, FL-52, LCM-1, SMS ry) Class G, w/CACL2, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL2, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) Class G, w/CACL3, Celloflake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf – 22 bbls slury) C	Pre-flush Lead (1913) Class	h w/10/10/10. Pumped 130 sx (277 cf – 49 bbls s G, w/CACL2, Celloflake,
PT	will be conducted by completion rig & recorded on the next report.		
14	I hereby certify that the foregoing is true and correct.		·
Sig	ned <u>Chanda Bogus</u> Rhonda Rogers Title Regulator	v Techni	cian Date 1-3-08
(Th	is space for Federal or State Office use)		
ΔP			
	PROVED BYTitle		Date
CO	NDITION OF APPROVAL, if any:		Date
CO Title			Date

ACCEPTED FOR RECORD