

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-24579
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-503-9
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
8. Well Number #67C
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MesaVerde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter L : 1710 feet from the South line and 910 feet from the West line

Section 36 Township 32N Range 7W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6702' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Commingle ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JAN 7 '08

OIL CONS. DIV.

DIST. 3

ConocoPhillips requests to commingle the subject well.

The MesaVerde was completed on 6/6/06, we now plan to commingle well per attached procedure.

DHC - AZ 1691

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N. Monroe TITLE Regulatory Technician DATE 1/4/08

Type or print name Tracey N. Monroe E-mail address: tmonroe@br-inc.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JAN 11 2008  
Conditions of approval, if any:

**ConocoPhillips  
San Juan 32-7 Unit 67 (MV)  
Downhole Commingle**

**WELL DATA:**

**API:** 30-045-24579  
**Location:** 910' FWL & 1710' FSL, 32N-7W-36-L  
**PBTD:** 8336' **TD:** 8350' **KB:** 13'  
**Perforations:** 5680'-6048' (MV), 8216'-8276' (DK)

**PROCEDURE:**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 1% KCl or produced water if necessary.
4. ND wellhead and NU BOPE. POOH with the 2-3/8" tubing string.
5. RIH w/ 3-7/8" bit with several DC's on 2-3/8" tubing and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
6. RU air drilling package with power swivel and drill out the composite bridge plugs at 6147' and 8017'. Clean out fill to PBTD at 8336'. POOH w/ 2-3/8" tubing string and LD bit.
7. RIH with an expendable check / muleshoe combo and a 2-3/8" F-Nipple (1.78" ID) on 2-3/8" 4.7# EUE tubing. Tubing with slimhole collars must be set from 5650'-8220' (approximately 83 joints). Drift tubing according to COP tubing drift procedure (outlined below).
8. Tag any fill and clean out if necessary with air package.
9. Land tubing so that **F-nipple** is at **+/-8220'**. ND BOP and NU WH. Blow out expendable check.
10. RDMO workover rig.
11. Contact MSO of finished project so that he can return well to production.

**TUBING DRIFT CHECK**

**Procedure**

Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wireline plug.

RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of the tubing. (i.e. - 2-3/8", EUE, 4.7# tbg drift = 1.901"), and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

In order to simulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003"

# CURRENT SCHEMATIC

ConocoPhillips

SAN JUAN 32-7 UNIT #67

District NORTH	Field Name DK	API / UWI 300452457900	County SAN JUAN	State/Province NEW MEXICO	<a href="#">Edit</a>
Original Spud Date 1/23/1981	Surface Legal Location NMPM-32N-07W-36-L	E/W Dist (ft) 910.10	E/W Ref WV	N/S Dist (ft) 1,709.97	N/S Ref S

Well Config: Vertical - Main Hole (0 - 2545.1), 12/28/2007 2:48:21 PM

