g Property of the Control of the Con			3	
4"Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources			March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-045-30146		
District III District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of	Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE _	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas SF-	1078506
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or U	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RCVD JAN 7 '08 Hunsaker	
PROPOSALS.) 1. Type of Well:			8. Well Number OIL CONS. DIV.	
Oil Well Gas Well X Other				#1C
2. Name of Operator ConocoPhillips Company Burling for Resources			9. OGRID Number 14538	DIST. 3
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesa Verde/Basin Dakota	
4. Well Location				
Unit Latter C : 700	fact from the North	line and 1705	fact from the Was	st line
Unit Letter C: 790 feet from the North line and 1795 feet from the West line				
Section 26 Township 31N Range R9W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
A Carl All Man 1885			Mr.	gan dhe app ya ga
10 Ch - 1 A		[_4	D O41 T	> -4-
NOTICE OF INT	ppropriate Box to Indicate N		SEQUENT REP	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒ COMMENCE DE				PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB		ID/WEDO/WILITI
OTHER 🛛 DHC		OTHER:		
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details, an	nd give pertinent dates	, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. It is intended to remove the packer and commingle the subject well in the Blanco Mesaverde (Pool Code 72319) and Basin Dakota (Pool				
Code 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation will be based				
upon-remaining reserves (please see attached forecasts). Allocation and methodology will be provided after the well is completed.				
Commingling will not reduce the value	e of production. The Bureau of La	and Management h	as been notified in wri	iting of this application.
MV perfs – 4012' – 5637'; DK perfs -	- 7436 ' - 7605 '			
Interest owners are common, so no notification is necessary. ALC 2780A2				
I hereby certify that the information a grade tank has been/will be constructed or c				
SIGNATURE Merry & Merrier TITLE Regulatory Technician DATE 1/4/08				
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752				
(This space for State use)				
	7 /2 n	eputy Oil & G	ias Inspector	BAAA 4 7000
APPPROVED BY	TITLE_	Distric	t#3	DATE MAN 1 1 2008
Conditions of approval, if any:			7.70	