

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)**

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

**160' FNL & 490' FEL,
UL A, NENE, Sec. 30, T-27-N, R-06-W**

5 Lease Serial No

NMSF 079364

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

Rincon Unit

8 Well Name and No

Rincon Unit # 408

9 API Well No

30-039-27796

10 Field and Pool, or Exploratory Area

Basin-Dakota/Blanco-Mesaverde

11 County or Parish, State

Rio Arriba, New Mexico

Bureau of Land Management

12. CHECK APPROPRIATE BOX(ES) TO INDICATE FINALITY OF NOTICE FOR REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in DK/MV & DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete this well in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 1662AZ-Approved on 10/08/2004) per the following and/or attached Continuation Page 2 and Wellbore Diagram:

07-NOV-2007 - RD TREE RU WL SERVICES, GIH W/ RST LOGGING TOOL TO 7372' WLM TIE INTO OPEN HOLE LOG RAN 23/ OCT/07 RUN LOG F/ 7372' TO 6680', F/ 5880' TO 4660', AND F/ 3260' TO 2830'. POOH W/ RST TOOL, MU CBL/GR/CCL LOGGING TOOL GIH SET DOWN AT 7372' TIE INTO PREVEIOUS RUN LOGS. RUN LOG F/ 7372' TO 1500'. FOUND TOP OF CMT @ 2180' BY CBL, POOH W/ LOGGING TOOL RD WL NU TREE ✓

09-NOV-2007 -ND TREE & NU BOP'S, RU FLOOR, CATWALK & PIPE RACKS. TEST BOP'S 250 LOW 2500 HIGH PU BIT, BS, 8 X 3-1/8 DC'S X/O, TIH PU WS TOT TBG PICKED UP 75 JTS,

12-NOV-2007 - PU 2-3/8" L-80 TBG. TAG @7391'. RU POWER SWIVEL. DRILL TO 7520'. CIRC CLEAN TO 7489'. TREE

(Please see Attached Continuation Page 2 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

12/28/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JAN 09 2008

FARMINGTON FIELD OFFICE
BY *T. Salazar*

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment, data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs, amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396, 43 CFR 3160.

PRINCIPAL PURPOSE. The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease, and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES. Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240.

Rincon Unit Well # 408

(API # 30-039-27796)

UL A, NENE, Sec 30, T-27-N, R-06-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

13-NOV-2007 - DRILL CEMENT F/ 7520' TO 7680' CIRC CLEAN W/ 130 BBLs 2% KCL LAY DN SWIVEL POH W/ 2-3/8" TBG LD 8 3-1/8" DC'S

14-NOV-2007 - RU WL SERVICES & RUN LOGS **TAG PBTD @ 7682'** RD WL TOP WELL OFF W/ 2% KCL

15-NOV-2007 - ND BOP'S NU WH RD RIG & EQUIP MOL

17-NOV-2007 - RU WL SERVICES, PU & RIH W/ 4-1/2" CIBP CORRALATE W/ RST LOG & SET @ 7669' **NEW PBTD @ 7669'** POH W/ SETTING TOOL **RU WSI & PRESSURE TEST CASING TO 4500 PSI TESTED OK** RIH W/ PERF GUNS & PERF DAKOTA W/ 2 SPF, F/ 7348'-66', 7388'-90', 7472'-92', 7506'-7612', 7616'-24', 7630'-42' (TOTAL OF 132 .32" HOLES) RD WL

20-NOV-2007 - RU FRAC COMPANY, TESTED LINES TO 4500# , HELD OK, OPEN WELL , BROKE DOWN AT 2620# W/ 5 BPM , INCREASED RATE & BROUGHT ON CHEMICALS , **FRAC DAKOTA F/ 7348'-7642' W/ 46,763 GALS GEL FLUID CARRYING 72,800# 20/40 OTTAWA SAND @ 38.7 BPM & 2350 AVG PSI** CLEANUP , CIBP PSI = 1170# , WIH W/ 8K COMP BP , SET PLUG AT 6000' , POOH , TESTED PLUG TO 4400# , OK , WIH W/ PERF GUNS & PERF'D F/ 5532' , 5486' TO 5488' , 5324' TO 5328' , 5316' , PERF'D F/ 5460' TO 5466' , 5380' TO 5384' , PERF'D F/ 5356' TO 5372' , POOH , ALL W/ 2 SPI (TOTAL OF 68 .32" HOLES)

21-NOV-2007 - FINISHED RU FRAC COMPANY & N2 , TESTED LINES TO 4500# , OK , OPEN WELL , BROKE DOWN W/ 2620# AT 6 BPM , STARTED CHEMICALS & N2 , **FRAC'D L. MESAVERDE F/5316' - 5532' W/ 21,223 GALS FLUID & 49,454 GAL OF 70Q N2 FOAM CARRYING 64,200# OF 20/40 BRADY SAND @ 34.3 BPM & 2350 PSI** WIH W/ 8K COMP BP , CORR TO RST LOG & SET PLUG AT 5254' , POOH , BLEED OFF , TESTED TO 4300# , OK , RIH & PERF'D F/ 5090' - 5094' , 4964' - 4970' , 4918' - 4920' , 4854' - 4860' & 4842' - 4850' @ 2 SPF (TOTAL OF 52 .32" HOLES) BROKE DOWN PERFS AT 2590# W/ 6 BPM , BRINGING ON CHEM & N2 , **FRAC'D UPPER MESAVERDE F/ 4842' - 5094' W/ 13,060 GALS FRAC FLUID & 35,681 GALS 70Q N2 FOAM CARRYING 54,600# 20/40 BRADY SAND @ 34.8 BPM & 4101 PSI** ISIP = 3362# RIG DN

27-NOV-2007 - RU EQUIP & LUBRICATOR, EQUALIZED & RIH W/ GR TO 4755' NO TAG , POOH , WIH W/ 8K COMP BP , CORRECTED TO DEPTH SET PLUG AT 4710' , POOH , BLEED PSI FROM 1360# TO 1150# , CI , PSI STAYED 1150# , RD & RELEASED WL

03-DEC-2007 - LEVELED RIG & RIG UP , RAN PUMP LINE , BLEED CSG PSI DOWN F/ 200# TO 0# , PUMPED +/- 60 B/ 2% KCL IN CSG ,

04-DEC-2007 - ND FRAC STACK NU BOP'S & CHANGE PIPE RAMS RU RIG FLOOR , TEST BOP'S 250 LOW 2500# HIGH HOOK UP 3" LINES TO WELL & FLOWBACK TANK PU BHA, BIT, BIT SUB, X/O, DC'S X/O RIH TO 2295'

05-DEC-2007 - SER RIG , START AIR EQUIP & PREPARE TO PUMP CIRC WELL DRY AT 2295' USING FOAM AIR PU TBG GIH FROM 2295' TO 3506' BLOW WELL DRY AT 3506' PU TBG GIH FROM 3506' TAG PLUG AT 4710' PM (4710' WLM) RU POWER SWIVEL BLOW WELL DRY AT 4710' DO CBP AT 4710' , CIRC CLEAN , GIH TAG AT 5097' WASH & REAM TO 5170' REC A LOT OF SAND CIRC WELL CLEAN LD POWER SWIVEL & TBG & PUH TO ABOVE TOP PERF ,

06-DEC-2007 - SER RIG & CHECK PRESS 500# & BLEED OFF SAME TH FROM 4736' TO 5167' TAGGED UP 3' HIGH RU POWER SWIVEL EST CIRC W/ FOAM AIR WASH & REAM FROM 5167' TO 5254' , MAKING A LOT OF SAND DO PLUG , HAD REAL GOOD BLOW AFTER DRILLING PLUG RD SWIVEL , GIH TAG UP AT 5990' RU POWER SWIVEL EST CIRC AT 5990' WASH & ROTATE TO 6000' TAG PLUG DO PLUG , GOOD BLOW AFTER DRILLING PLUG , GIH TO 6020' CIRC HOLE CLEAN PU 2 JTS GIH TO 6082' TO INSURE PLUG GOING DOWN HOLE , RD SWIVEL , PUH TO 4736' ABOVE ALL PERFS ,

07-DEC-2007 - SER RIG , OPEN WELL CSG PRESS 1000# , BLEED DOWN TO FLOWBACK TANK GIH TAG UP AT 7588' PU POWER SWIVEL WASH & REAM FROM 7588' TO 7669' PM HARD TAG , CIRC WELL CLEAN RD POWER SWIVEL PUH TO 4799' ABOVE ALL PERFS

10-DEC-2007 - RU POWER SWIVEL EST CIRC W/ FOAM AIR SET AT 7669' CHECK FOR SAND IN RETURNS , LD SWIVEL POOH LAYING DOWN 2-3/8" WS PUH SO END OF TBG @ 4615'

12-DEC-2007 - OPEN WELL PRESS 940# , OPEN TO FLOW BACK TANK POOH LD 2-3/8" WS FROM 4615' TO 1273' , PUMP 30 BBLs WATER DOWN CSG TO KILL WELL AND WATCH FOR FLOW FOR 15 MIN. NO FLOW , PUMP 30 BBL POOH AND LD TBG & DRILL COLLARS MU WIRLLINE ENTRY GUIDE W/ PUMP OUT PLUG , 4" PUP J1 , F-NIPPLE W/ POLISHED BORE TOP , GIH W/ 114 JIS 2-3/8" 4 7# J-55 8RD PROD TBG

13-DEC-2007 - RIG SER , OPEN WELL PRESS 900# , OPEN UP TO FLOWBACK TANK GIH PU 2-3/8" 4 7# J-55 TBG TO 7608 91' **EOT @ 7608.91'** INSTALL HANGER & HANG OFF TBG , RD RIG FLOOR , ND BOP'S , NU TREE & TEST VOID TO 4000# PUMP OUT PLUG RD EQUIP & RIG LEAVE WELL CLOSED IN