> submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells				
			5.	Lease Number
1. Type of Well	RECEIVED		6.	NMSF-078421 If Indian, All. or
GAS		JAN 2 2008		Tribe Name
2. Name of Operator BURLINGTON		Bureau or Lano Management Farmington Field Office	7.	Unit Agreement Name
RESOURCES	OIL & GAS COMPAN	Y LP		
3. Address & Phone No. of Operator			 8.	Well Name & Number
PO Box 4289, Farmington, NM 87499 (505) 326-9700				McAdams #5 API Well No.
4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM				30-045-06411 Field and Pool
Unit D (NWNW), 950' FNL & 890' FWL, Sec. 20, T27N, R9W NMPM			11.	Basin Dakota County and State San Juan, NM
12. CHECK APPROPRIATE	E BOX TO INDICATE	NATURE OF NOTICE, REPORT	, OTHER	DATA
Type of Submission:	Type of Action:			
☐ Notice of Intent	otice of Intent		☐ Other :RCUD JAN 9 '08	
Subsequent Report	☐ Plugging ☐ Casing Repair	Non-Routine Fracturing Water Shut-off		OIL CONS. DIV.
Final Abandonment	Altering Casing	Conversion to Injection	· · · · · · · · · · · · · · · · · · ·	DIST. 3
13. Describe Proposed or Co	mpleted Operations		,	
tbg @ 800'. TOOH w/ tbg 2% KCL. PT tbg 1800#, h mist F/6905 T 6929', PBT KCL. TIH w/ RBP & set Load csg w/ 2% KCL. PT Attempt to isolate csg leal rate. Pressured up to 1200	g. TIH to 6868', flush held ok. TOOH above TD. TOOH w/ tbg. TI @ 6495 w/ pkr @ 648 csg, fix surface leaks ks. TIH w/ pkr & set #, would not pump ir	OOH w/ rods. ND WH, NU BO tbg w/ 45 bbls hot 2% KCL. It perfs. TIH & tagged @ 6905 H w/ RBP & pkr and set @ 65 80'. Load tbg w/ 2% KCL, PT & work air out. Pressure fell @ 4319'. Isolate leak F/ 4067' a, lost 300# every 5 min. TOO by/ BLM of casing leak reques	Dropped ' (24' fill) 510' w/ pl tools at 5 from 520 to 4318' H w/ tbg.	standing valve, load tbg w. b. Est. circ, clean out w/ ain kr @ 6480'. Load tbg w/ 2 500#, held ok. Release pkr. b# to 230# in 30 minutes. c. Set pkr @ 4067' to est in & LD pkr.
RU w/l, ran csg inspection log F/ 4600' T/2600', RD w/l. Continued on next page>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>				ACCEPTED/FOR RECORD
				JAN 04 2008
14. I hereby certify that the foregoing is true and correct.				FARMINGTON FIELD OFFICE
Signed ////////////////////////////////////	1)/////Philana	Thompson Title Regulat		ician Date 1/2/08
(This space for Federal or State APPROVED BY		Γitle		Date
CONDITION OF APPROVAL Tatle 18 U S C Section 1001 makes it a crime for a the United States any talse, fictitious or traudulent s	ny person knowingly and willfully to make			

CONT~ McAdams #5 30-045-06411

12/3/07 requested permission from Henry w/ OCD & Wayne w/ BLM to utilize 300 PSI to proceed with casing repair, verbal approval to proceed was given.

12/6/07 TIH to 4320'. RU 300PSI. Pumped 750 gallons vortex A&B, flush w/ 200 gallons H2O. RD 300 PSI. TOOH to 4069', set pkr. Squeeze in vortex A&B w/ 2% KCL, 1000#. RU N2, regulate pressure @ 1000#. PT & chart 600# for 30 min, test OK. RD & release 300PSI on 12/7/07.

Release pkr, TOOH w/ tbg & pkr. Unload hole w/ aire, est circ & wash sand off RBP. Release RBP, TOOH w/ RBP & tbg. BWD, 250# SI csg pressure. TIH w/ bit & 2-3/8" tbg, tagged @ 6914' (15' fill). Est circ, c/o w/ air mist F 2914' T 6929' PBTD. BWD, 250# SI csg pressure. TIH & tagged @ 6929' (no fill). Est circ, c/o w/ air mist @ 6929' PBTD. 12/10/07 TIH w/ 218 jts of 4.7# J-55 2-3/8" tbg and landed @ 6872' w/ SN @ 6838'. ND BOP, RU WH. Run rods. Load tbg w/ 2% KCL, PT pump & tbg to 500#, held ok. Long stroke pump 500#, ok. RU HH, spaced out, set min. tag, hang off rods. RD & released AWS 376 at 17:00 hrs on 12/11/07