

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-20078
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD JAN 14 '08
7. Lease Name or Unit Agreement Name Federal OIL CONS. DIV.
8. Well Number 15 DIST. 3
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
ConocoPhillips

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location

Unit Letter A : 1040 feet from the North line and 360 feet from the East line

Section 1 Township 29N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ Records cleanup no report found for this CR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/01 MIRU AWS 376. Contacted Charlie Perrin w/ OCD at 8 AM on 10/16/01. Ret. plunger from tbg. Killed well with 65 bbls of 1% KCL water. ND tree NU BOP. TOO H w/ tbg. TIH w/ RBP & PKR to 5903'. Set RBP @ 5903' & set PKR @ 5826'. PT RBP to 1075 PSI, ok. PT csg. to 600 PSI, ok. 10/17/01 notified BLM & OCD, approval given to proceed. TIH & latch onto RBP, released RBP and let well equalize. TIH & set RBP @ 988' & PKR @ 983', PT to 1750 PSI, ok. RELEASED PKR. TOH WITH PKR. DUMPED 1 SX SAND DOWN CASING. RU WL. PERF'D 4 1/2 CASING @ 378'. RD WL. PUMPED DOWN 4 1/2" CASING WITH 20 BBLS 1% KCL WATER AND BROKE CIRC OUT BH VALVE, CIRC'G OUT DRILLING MUD AND CONTAMINATED DRILLING MUD. 10/17/01 CONTACTED BRUCE MARTIN W/NMOCD OF CIRC OUT BH AND HE APPROVED THE PLAN FOR CEMENTING. RU BJ. PUMPED 30 BBLS FW W/ LAST 5 BBLS DYE WATER SPACER AHEAD OF CEMENT, 61 SX (15.2 BBLS) TYPE III CEMENT WITH 2% CACL2 MIXED @ 14.5 PPG, 1.4 YIELD, CIRC'D 3 BBLS (12 SX) CEMENT OUT BRADENHEAD VALVE. CLOSED BH VALVE AND SQUEEZED 3 BBLS CEMENT INTO PERFS @ 378', 45-950 PSI. RD BJ SERVICES. WOC. 10/19/01 TIH WITH BHA & TAGGED CMNT @ 280'. BROKE CIRC AND DRILLED CMNT FROM 280'-383'. FELL OUT OF CEMENT @ 383', CIRC'D WELL CLEAN. PT CSG TO 600 PSI, GOOD TEST. TOH W/ 2 3/8" TBG AND BHA. TIH WITH 4 1/2" CASING SCRAPER ON 2 3/8" TBG TO 410'. TOH WITH CASING SCRAPER. TIH W/ RET HEAD ON 2 3/8" TBG. LATCHED ON TO RBP. RELEASED RBP AND TOH. TIH W/ 172 JTS 2-3/8" 4.70# J-55 TBG & LANDED AT 6050' W/ SN @ 6049' RD & RELEASED RIG 10/22/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Tech DATE 1/11/08  
Type or print name Philana Thompson E-mail address: thomppp@conocophillips.com Telephone No. 505-326-9530

For State Use Only H. Villanueva Deputy Oil & Gas Inspector, JAN 14 2008  
APPROVED BY: H. Villanueva TITLE District #3 DATE \_\_\_\_\_

Conditions of Approval (if any):

Record cleanup -