

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-31255
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: HARE GAS COM C
8. Well Number #1F
9. OGRID Number
10. Pool name or Wildcat BASIN DK/FULCHER KUTZ PC/OTERO CH

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name: HARE GAS COM C
2. Name of Operator XTO Energy Inc.	8. Well Number #1F
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	9. OGRID Number
4. Well Location Unit Letter <u>K</u> : <u>1995</u> feet from the <u>SOUTH</u> line and <u>1795</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>SAN JUAN</u>	10. Pool name or Wildcat BASIN DK/FULCHER KUTZ PC/OTERO CH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5562' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: REMOVE BP & DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. removed the bridgeplug & DHC (DHC-3956) this well per the attached document.

RCVD JAN 14 '08

OIL CONS. DIV.

DIST. 3

DHC - 3956 10/11/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 1/4/07
Type or print name LORRI D. BINGHAM E-mail address: Lorri_bingham@xtoenergy.com Telephone No. 505-333-3100

For State Use Only

APPROVED BY H. Villanueva Deputy Oil & Gas Inspector, District #3 DATE JAN 14 2008
Conditions of Approval, if any:

Hare GC Com C #1F Rmv BP DHC

12/20/07 MIRU Precision AFU. TIH w/3-7/8" bit, XO & 98 jts 2-3/8" tbg. Tgd @ 3,216' (4' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/3,216' - 3,220' (CIBP). DO CIBP @ 3,220'. Circ 1 hr. RD pwr swivel. PU & TIH w/107 jts 2-3/8" tbg. Tgd @ 6,734' (30' of fill). Estb circ w/AFU. CO fill fr/6,734' - 6,764' (PBDT). Circ 2.5 hrs w/lt sd. Used 38 bbls 2% KCL wtr w/AFU. Recd 0 BO, 45 BLW, 10 BPW w/AFU. RD pwr swivel. TOH w/16 jts tbg. SWI. SDFN.

12/21/07 SITP 570 psig. SICP 570 psig. Bd well. Ppd dwn tbg w/80 bbls 2% KCL wtr & KW. TIH w/16 jts 2-3/8" tbg. Tgd @ 6,764' (PBDT). TOH w/206 jts tbg, XO & 3-7/8" bit. Ppd dwn csg w/120 bbls 2% KCL wtr & KW. TIH w/NC, TECH 4-1/2" TAC w/40K shear, 1 jt 2-3/8" 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian, 2-3/8" x 4' perfd tbg sub, SN, 117 jts 4.7#, J-55, EUE 8rd, Seah tbg fr/Pan Meridian & 81 jts 2-3/8" tbg. RIH w/XTO's 1.910" tbg broach to SN (FL @ 3,000' FS). POH w/tbg broach. LD tbg broach. RU swb tls. BFL 3,000' FS. S. 0 BO, 4 BLW, 3 runs, 1 hr, FFL 4,000' FS. Bwn fld smpl w/no solids. FTP 10 psig. FCP 40 psig. RD swb tls. ND BOP. Set TAC. Ld tbg w/donut & 2-3/8" seal assy as follows; TAC @ 6,568' w/13K ten. SN @ 6,528'. CH perfs fr/2,892' - 3,000'. MV perfs fr/3,792' - 4,348'. DK perfs fr/6,259' - 6,488'. PBDT @ 6,764'. NU WH. SWI. SDFN. Recd 50 BLW w/TIH & TOH.

tbg@a

12/22/07 Bd well. PU & loaded w/2" x 1-1/4" x 10' x 11' x 14' RHAC (DV) EPS pmp (XTO #1295) w/5' SM plngr & 1" x 1' stnr nip. TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/4" sb, 21K shear tl, 5 - 1-1/4" sbs, 6 - 7/8" Norris gr "D" rods, 21 - 3/4" Norris gr "D" rods, 122 - 3/4" rods, 105 - 7/8" Norris gr "D" rods, 3 - 7/8" rod subs (6', 4' & 4') & 1-1/4" x 22' PR w/10' Inr. Seated pmp. PT tbg to 500 psig for 5" w/12 bbls 2% KCL wtr. Tstd OK. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RDMO Triple P #21.

12/21/07. OWU & 1st delv CH/MV/DK gas to Enterprise Field Service, @ 2:00 a.m., 12/21/07. Init rate 395 MCFPD.