

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD JAN 9 '08  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1790' FSL & 740' FEL, Section 34, T30N R10W, NMPM

RECEIVED

JAN 3 2008

Bureau of Land Management  
Farmington Field Office

5. Lease Number  
NM-06738  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

8. Well Name & Number

Sanchez 3F  
9. API Well No.

30-045-34451

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

12/12/07 MIRU HP 281. NU BOPE. PT casing to 600# 30/min - good test. RIH w/8 3/4" bit, tag cement @ 165'. D/O cement & ahead to 4487' Intermediate depth. Circ hole. RIH w/99 jts 7" 20# J-55 ST & C and 11 jts 23# J-55 LT & C casing set @ 4487'. RU to cement. 12/16/07 Pumped Preflush of 20 bbls mudwash & 5 bbls H2O spacer. Lead- pumped 557 sx(1186cf-211bbls) Premium Lite FM Cement w/3% CaCl, 8% Bentonite, .25 #/sx CelloFlake, .4% FL-25A, 5 #/sx LCM-1, & .4% Sodium Metasilicate. Tail- pumped 97 sx(134cf-24bbls) Type III Cement w/1% CaCl, .3% CD-32, .25 #/sx Cello-Flakes, & 1% FL-25A. Dropped plug & displaced w/179 bbls FW. Circ 70 bbls cement to surface. Bumped plug w/1780#. Plug down @ 13:32 hrs on 12/16/07/ WOC.

12/16/07 PT 7" csg to 1500# 30/min - good test. TIH w/6 1/4" bit. D/O cement and ahead to 7108' (TD). TD reached 12/17/07. Circ hole. RIH w/7 jts 4 1/2" 11.6# J-55 LT & C csg & 165 jts 4 1/2" 10.5# J-55 ST & C csg set @ 7108'. RU to cement. 12/18/07 Pumped pre-flush of 10 bbls Chem wash & 2 bbls H2O. Pumped 208 sx(412cf-73bbls) Premium Lite HS FM Cement w/.3% CD-32, .25 #/sx Cello-Flakes, 1% FL-52A & 6.25 #/sx LCM-1. Dropped plug & displaced w/103 bbls H2O. Bumped plug w/1290#. Plug bumped @ 2341 hrs on 12/18/07. ND BOPE. RR @ 0600 12/19/07.

PT will be done by completion rig, PT results and TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 1/3/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

JAN 04 2008

FARMINGTON FIELD OFFICE  
BY JL Salazar