

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 9 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. **Type of Well**
GAS

RECEIVED

JAN 3 2008

Bureau of Land Management
Farmington Field Office

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surface: **Unit L (NWSW), 1475' FSL & 1175' FWL, Section 33, T28N, R7W, NMPM**
Bottom: **Unit I (NESE), 1700' FSL & 200' FEL, Section 32, T28N, R7W, NMPM**

5. **Lease Number**
NMSF-078498
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 28-7 Unit
8. **Well Name & Number**
San Juan 28-7 Unit 229F
9. **API Well No.**
30-039-30375
10. **Field and Pool**
Basin Dakota
Blanco Mesaverde
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing

13. Describe Proposed or Completed Operations

12/6/07 MIRU AWS #711. NU BOP, PT-OK. PT casing to 600#/30 min. OK. RIH w/8-3/4" bit & tagged up @ 200'. D/O cement to 264'. Directionally drilled from 265 to 4542'. Circ. Hole. TOH & LD DD tools. SD for weather. 12/13/07 RU to run casing. RIH w/108 jts of 7", 23#, L-80 casing and set @ 4534'. RU to cement. Pumped 10 bbls FW, 10 bbls mud-clean, 10 bbls FW, ahead of Scavenger cement - 20 sx (60 cf - 10 bbls) Class G cement w/8% Bentonite, 3% CaCl₂, .25#/sx Cellophane flakes, .4% FL-52, 5#/sx LCM-1 & .4% SMS. Lead - 620 sx (1321 cf - 235 bbls) Class G w/.25#/sx Cellophane flake, .4% FL-52, 5#/sx LCM-1, & 0.4% SMS. Tailed w/110 sx (152 cf - 27 bbls) Class G cement w/1% CaCl₂, .25#/sx Cellophane flake & .4% FL-52. Dropped plug and displaced w/177 bbls FW. Circ 80 bbls cement to surface. Did not bump plug. Floats held. ND cement crew 12/14/07. WOC.

12/15/07 RIH w/6-1/4" bit. PT well to 1800#/30 min. OK. D/O cement from 4465' - 4542'. Drilled formation to 7538' (TD). TD Reached 12/17/07. Circ. Hole. RIH w/177 jts 4-1/2" L-80 casing and set @ 7538'. RU to cement. Pumped 10 bbls chem.-wash, 2 Bbls FW ahead of scavenger - 10 sx (30 cf - 5 bbls) cement w/.3% CD-32, .25#/sx Cellophane flakes, 1% FL-52, 6.25#/sx LCM-1. Tail - pumped 220 sx (436 cf - 77 bbls) Premium Lite w/.3% CD-32, .25#/sx Cellophane Flakes, 1% FL-52, 6.25#/sx LCM-1. Dropped plug and displaced w/117 bbls FW. Bumped plug to 1250#. Floats held. Plug landed @ 1510 hrs 12/18/07. ND BOP. Set slips and cut off casing. RD & released rig @ 2115 12/17/07.

Completion rig will conduct the casing PT and results will be shown on the next report as well as TOC.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Specialist Date 1/2/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

JAN 04 2008

FARMINGTON FIELD OFFICE
BY T. Salys