

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **WEST LARGO CORP.**

3a. Address
8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535

3b. Phone No. (include area code)
918-492-3239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1985' FNL, 2385' FWL, (SENW) Section 15, T28N, R9W, NMPM

5. Lease Serial No
SF077107-B

6. If Indian, Allottee or Tribe Name

RCVD JAN 15 '08

7. If Unit or CA/Agreement, Name and/or No
OIL CONS. DIV.

8. Well Name and No
Federal 15 No. 1

9. API Well No
30-045-34311

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Logging, Production
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Csg MIT, Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Treatment

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/6/07 MIRU BlueJet Logging @ 8:00 AM. GIH w/ logging tool, tag PBTD @ 2349'. Ran Gas Spectrum Log (GSL) and Cement Bond Log (CBL) from TD to surface. Top of cmt @ 180'. RDMO BlueJet @ 12:00 noon.

11/29/07 Antelope delivered & NU 4-1/2" frac valve. Press test valve & csg to 3,800#, held OK for 30 min.

12/4/07 MIRU BlueJet Logging & Key Energy @ 1:00PM. Perforate with HSC gun from 2155-70', 2209-14', 2217-20', 2222-24', 2263-82', (1 SPF), 44 total perfs. NU Key Energy pump truck, acidize perfs w/ 750 gals 7.5% HCl, breakdown perfs at 600#. Drop 66 ball sealers, pump acid @ max rate of 6 bpm, complete ball off, max press 3,400#. GIH w/ ring gauge and junk basket, tag PBTD @ 2352'. COH w/ junk basket, recovered 66 ball sealers, count 44 good hits. SI WH, RDMO Key & BlueJet @ 4:00 PM.

12/5/07 Ready to flow back after Frac treatment. MIRU Key Energy @ 7:00 AM. Spearhead 250 gals 7.5% HCl ahead of initial pad. Frac treatment of Fruitland Coal commenced at 10:15 AM. Pumped gelled wtr Nitrogen foam with 20/40 Brady Sand proppant:

**Avg Treating Pressure: 1,787# Avg. Treating Rate: 42 BPM Total Fluid pumped: 892 bbls
Total N2: 1,408,744 scf Total Sand: 250,420 lbs ISIP: 1,378#**

12/6/07 Flowing thru 3/16" choke at 325 psig = 273 Mcfd. Flowing back gas & N2, no apparent wtr.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John P. Garrett

Title **President**

Signature

Date

01/07/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

JAN 11 2008

**FARMINGTON FIELD OFFICE
BY T. Salyers**