## submitted in lieu of Form 3160-5 UNITED STATES

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD JAN 9'08

OIL CONS. DIV.

| Sundry Notices and Reports on Wells |   |  |  |   | DIST. 3   |  |
|-------------------------------------|---|--|--|---|---|--|
|                                     |   | REC  | ENVED  | 5.  | Lease Number<br>NMNM-03491  |  |
| 1.                                  | Type of Well<br>GAS   | JAN  | 3 2008   | 6.  | If Indian, All. or<br>Tribe Name  |  |
| 2.                                  | Name of Operator  | Bureau of La<br>Farmingt   | and Manageme<br>on Field Office  | nt<br>7.  | Unit Agreement Name   |  |
|                                     | BURLINGTON RESCURCES OIL & GAS COMPANY I  | L <b>P</b>   |  |   |   |  |
| <del></del> 3.                      | Address & Phone No. of Operator   | <del></del>  |  | <del></del> 8.  | Well Name & Number  |  |
|                                     | PO Box 4289, Farmington, NM 87499 (505) 326-9700  |  |  | 9.  | Huerfanito Unit 60E<br>API Well No.   |  |
| 4                                   | Location of Well Posters See T. D. M.   | · · · · · · · · · · · · · · · · · · ·  | <u> </u>   |   | 30-045-34439  |  |
| 4.                                  | Location of Well, Footage, Sec., T, R, M  |  |  | 10.   | Field and Pool  |  |
|                                     | TI ', I ANNUANA AJARANGY A ARAN EVIT O J. J. MACAY DOLLY NINEDIA  |  |  |   | Basin Dakota  |  |
|                                     | Unit L (NWSW), 2425' FSL & 970' FWL, Section 4  | 4, 120N R9W, NWIPM   |  | 11.   | County and State<br>San Juan Co., NM  |  |
| 12.                                 | CHECK APPROPRIATE BOX TO INDICATE NA  Type of Submission  | Change of Plans _ New Construction _ Non-Routine Frac _ Water Shut off                             | n<br>cturing   | RT, OTHER I<br>X <u>Other – Casin</u>                 |   |  |
| 13.                                 | Describe Proposed or Completed Operations   | 5.5"   |  |   |   |  |
| 677<br>19 s<br>Sx(<br>65b<br>01:3   | 17/07 MIRU BC #4. NU BOP. High Tech rentals ran PT csg to 9' (TD). TD reached on 12/29/07. Circ hole. RIH w/172 jts 4' (xx(58cf-10bbls) Premium Plus Type III Cement w/3% bentonite 1375cf-244bbls) Premium Plus Cement w/3% Bentonite, .3% bls) 50:50 POZ Type V Cement w/2% Bentonite, 3.5 #/sx Phe 10 hrs. Bumped plug @ 1507#. Circ 92 bbls cement to surface will be reported by completion rig and results shown on next results. | 7# L-80 LT & C c<br>te, .3% Halad-344<br>Halad-344, 5 #/sx<br>no Seal Fine, .2%<br>. ND. RD RR @ 0 | asing set @ 6779<br>, 5 #/sx Gislonite<br>Gilsonite, .125 #<br>CFR-3, .1% GR | 9'. RU to cemente, .125 #/sx Poly<br>#/sx Poly E Flak | nt. 12/30/07 Pumped Scavenger E Flake. <b>Lead</b> - pumped 535 tes. <b>Tail-</b> pumped 253 sx(367 c |  |
| 14.                                 | I hereby certify that the foregoing is true and correct   | ct.  |  |   |   |  |
| Sig                                 | ned Mucy Menor Tracey N. M  | <u>Ionroe</u>  | Title Regulate   | ory Techniciar  | Date 1/2/08 .   |  |
| AP<br>CO<br>Title                   | is space for Federal or State Office use)  PROVED BY  | department or agency of  |  |   | Date  |  |

JAN 6 4 2008