

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 27 2007

Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allotted or Tribe Name Jicarilla Apache
2. Name of Operator Dugan Production Corp.		7. If Unit or CA, Agreement Designation
3 Address and Telephone No. P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821		8. Well Name and No A New Dawn #2
Location of Well (Footage, Sec., T., R , M , or Survey Description) 1610' FNL & 1120' FWL (SW/4 NW/4) Unit E, Sec. 14, T24N, R5W, NMPM		9. API Well No 30 039 22283
		10. Field and Pool, or Exploratory Area Basin Dakota
		11 County or Parish, State Rio Arriba

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form )

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

Plugged well as follows:

Set cement retainer at 6591'. Pumped 1/2 bbl cement.

Unable to pump additional cement due to pressure.

Spot 18 cu ft Type 5 cement on top of retainer. Cement top at 6441'.

Spot 13 cu ft Type 5 cement plug at 5695'. Tagged plug at 5553'.

Spot 14 cu ft Type 5 cement plug at 3973'. Tagged plug at 3773'.

Spot 14 cu ft Type 5 cement plug at 3250'. Tag plug at 3467'.

Spot 14 cu ft Type 5 cement plug at 3259'. Tag plug at 3109'.

Spot 66 cu ft Type 5 cement plug at 2430'. Tag plug at 2040'.

Spot 23 cu ft Type 5 cement plug at 2040'. Tag plug at 1746'.

Perforate at 600'. Pump 27 cu ft Type 5 cement into perforation. Top of cement at 450'.

Perforate at 320'.

Pumped 133 cu ft Type 5 cement through perforation and circulated cement to surface.

Set dry hole marker. Job complete 12/11/2007.

RCVD JAN 15 '08  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed John Alexander Vice-President Date 12/20/2007

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

JAN 11 2008  
FARMINGTON FIELD OFFICE

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side

NMOC