<b>.</b>	Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources  8240  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505		Form C-103	
	District I 1625 N French Dr., Hobbs, NM 88240			May 27, 2004 WELL API NO.	
	District II 1301 W. Grand Ave., Artesia, NM 88210			30-039-23388	
	District III			5. Indicate Type of Lease  STATE FEE	
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & Gas Lease No.	
	1220 S St. Francis Dr., Santa Fe, NM 87505			E-291-5	
	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Canyon Largo Unit	
	PROPOSALS)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 335	
	2. Name of Operator		- 18	9. OGRID Number 208706	
	Huntington Energy, L.L.C.				
	3. Address of Operator 908 N.W. 71 <sup>st</sup> St., Oklahoma City, C	OK 73116		10. Pool name or Wildcat Devils Fork Gallup	
	4. Well Location				
	Unit LetterF_: _1620_feet from theNorth line and _1750_feet from the _West line				
	Section 32 Township 25N Range 6W NMPM Rio Arriba County				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	Pit or Below-grade Tank Application ☐ or	6798' KB			
K			est fresh water well Di	Stance from nearest surface water	
k	Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
_Xf					
	•				
	NOTICE OF INT PERFORM REMEDIAL WORK □		I	BSEQUENT REPORT OF:  RK	
	TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	
	<del>-</del>		CASING/CEMEN	<del></del>	
	OTHER:		OTHER:		
				nd give pertinent dates, including estimated date attach wellbore diagram of proposed completion	
	Huntington Energy, L.L.C. plans t wellbore diagram are attached. The pl			ocedure to plug & abandon along with a f services.	
				RCVD JAN 16 '08	
				OIL CONS. DIV.	
				DIST. 3	
	I havely contifut that the information of	have is trive and complete	to the heat of my knowled	ge and belief. I further certify that any pit or below-	
	grade tank has been/will be constructed or c	losed according to NMOCD gr	idelines □, a general permit □	or an (attached) alternative OCD-approved plan .	
	CHANGE ( ) Af -	2 20	mini p 1	DATE: 1/14/2000	
	SIGNATURE Catherne &	Smil L	TITLERegulatory_	DATE_1/14/2008	
	Type or print name Catherine Smith	h E-mail address: cs	smith@huntingtonenergy.c	om Telephone No. (405) 840-9876	
	For State Use Only		Deputy Oil &	Gas Inspector, ict #3	
	ADDROVED BY: Wille.	1 1 1 T	Distr	ict #3	
	Conditions of Approval (if any):	1 11 1 1 1 1	See Have noac	DATE	
Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876  Per State Use Only  APPROVED BY: A Villanueva TITLE  Conditions of Approval (if any):  Note added plugs - See next page  Give OCD 24/fr Notice to Witness.					
	-	Give 00	ID 24/Ar A	lotice to witness.	

## HUNTINGTON ENERGY, L.LC. 908 N.W. 71<sup>ST</sup> ST. OKLAHOMA CITY, OK 73116 (405) 840-9876

Canyon Largo Unit # 335 Sec 32-25N-6W Rio Arriba Co., NM

## **Plugging Procedure:**

1. POOH w/ 2 3/8" tubing.

30' is dumped pumped

- 2. RIH w/wireline. Set CIBP @ 5900'. Dump 26' cmt on plug.
- 3: RIH w/tubing to 1900'. Spot 25 sx cmt (6 bbls) est TOC 1550'.
- 4. PUH w/tubing to 300'. Spot 25 sx cmt. (6 bbls) To a atleast 60'a hove surface shoe -172'
- PUH to 50'. Circ cmt to Surface w/5 sx.
- 6. Place Dry hole marker & weld a plate over csg w/well name.
- 7. Reclaim all surfaces & reseed.

3- MV plug 4120-4020 \$
4- Chacra plug 3430-3330
5- pictured Clifts plug 2585-2486
6- Fruit land plug 2180-2080
7- Krytland plug 2180-2080

## Canyon Largo Unit #335

Current
Devil's Fork
32 - 25N - 6W Rio Arriba County, NM
1620' FNL and 1750' FWL

Today's Date: January 11, 2008

Spud:March 2, 1984

Completed: March 27, 1984

API: 30-039-23388

Tops:

Ojo Alamo @ 2020'

Kirkland @ 2130'

Pictured Cliffs @ 2535'

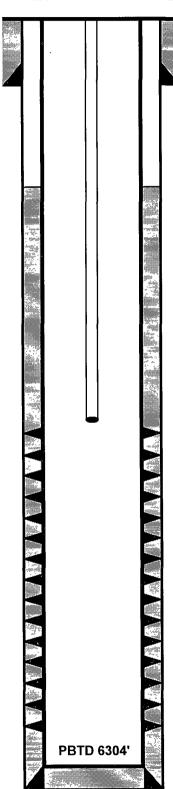
Point Lookout @ 4794'

Mancos @ 4995'

Gallup @ 5924'

Perfs One Foot Each: 5928', 5937', 5950', 5961', 5971', 5984', 6002', 6025', 6027', 6029', 6031', 6048', 6127', 6134', 6142', 6157', 6179', 6205', 6208', 6230', 6244',

6257'



TD 6400'

KB: 6798'

8-5/8" 24# Csg set @ 222' 175 sx cement

TOC @ 1800'

2-3/8" tbg @ 5923'

4-12" 10.5# J-55 csg @ 6398' w/1025 sx cmt. TOC 1800'

## Canyon Largo Unit #335

Proposed Devil's Fork 32 - 25N - 6W Rio Arriba County, NM 1620' FNL and 1750' FWL

**PBTD 6304'** 

TD 6400'

KB: 6798'

Today's Date: January 11, 2008

Spud:March 2, 1984

Completed: March 27, 1984

API: 30-039-23388

Tops: Ojo Alamo @ 2020'

Kirkland @ 2130' Prvitland 2350 Clifferse Pictured Cliffs @ 253 Chacker & 858 Point Lookout @ 4794 <del>《</del> 本 6

Mancos @ 4995'

Gallup @ 5924"

Perfs One Foot Each: 5928', 5937', 5950', 5961', 5971', 5984', 6002', 6025', 6027', 6029', 6031', 6048', 6127', 6134', 6142', 6157', 6179', 6205', 6208', 6230', 6244', 6257'

Surface Plug - Circ cmt to surf w/5 sx cmt 8-5/8" 24# Csg set @ 222' 175 sx cement 300' Spot 25 sx cmt (6 bbls) - Toc to 172' RIH w/wireline. Set CIBP @ 1900'. Spot 25 sx cmt, Est TOC @ 1550', (6 bbls) -Kirtland 2132 plug 1180-2080 -Kirtland 21350 plug 2400-2300 -Fwitland 2550 plug 2400-2300 -PC2635 - Plug 2685-2485 Chacra 3380 plug 3430-3330 -MV +0p4020 Plug 4120-4020 CIBP @ 5900' Dump 20' cmt on plug 2-3/8" tbg @ 5923'

> 4-12" 10.5# J-55 csg @ 6398' w/1025 sx cmt. TOC 1800'