

RCVD JAN 11 '08
OIL CONS. DIV.

Form 3160-4
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIST. 3

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | |
|--|--|---|
| 1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5 Lease Serial No NMSF 079364 |
| b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv. Other <u>Complete New Drill in DK/MV & DHC (DHC # 1662 AZ)</u> | | 6 If Indian, Allottee or Tribe Name |
| 2 Name of Operator <u>Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)</u> | | 7 Unit or CA Agreement Name and No Rincon Unit <u>NMMN-78406C-MV</u> |
| 3 Address <u>15 Smith Road</u> <u>Midland, Texas 79705</u> | | 8 Lease Name and Well No Rincon Unit # 408 |
| 3a Phone No (include area code) <u>432-687-7158</u> | | 9 AFI Well No <u>30-039-27796 -0002</u> |
| 4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface <u>160' FNL & 490' FEL UL A, NENE, Sec. 30, T-27-N, R-06-W</u> At top prod interval reported below <u>Same</u> At total depth <u>Same</u> | | 10 Field and Pool, or Exploratory <u>Blanco-Mesaverde</u> |
| 14 Date Spudded <u>10/24/2007</u> | | 11 Sec, T, R, M, on Block and Survey or Area <u>Sec. 30, T27N, R06W</u> |
| 15 Date T D Reached <u>10/24/2007</u> | | 12 County or Parish <u>Rio Arriba</u> |
| 16 Date Completion <u>12/13/2007</u> | | 13 State <u>NM</u> |
| 17 Elevations (DF, RKB, RT, GL)* <u>6583' GL</u> | | |
| 18 Total Depth MD <u>7695'</u> TVD | | 19 Plug Back T D MD <u>7669'</u> CIPB TVD |
| 20 Depth Bridge Plug Set MD TVD | | |
| 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>CL/GPIT/AI-GR-SP 1" & 5"/ GPIT-CL-GR/CBL/RST+ RST Revised</u> | | 22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) |

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 12-1/4" | 9-5/8" | 36# J-55 | 0' | 377' | | 200sx CI "G" | | 0' CIR | 0' |
| 8-3/4" | 7" | 23# N-80 | 0' | 2868' | | 450sx POZ 50 | | 0' CIR | 0' |
| 6-1/4" | 4-1/2" | 11# N-80 | 0' | 7673' | | 585sx POZ | | TOC 2180' | 0' |
| | | | | | | | | by CBL | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 7608.91' | NA | | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|--------------|-------|--------|---------------------|-------|----------|-------------|
| A) Mesaverde | 4842' | 5742' | 4842'-5532' | 0.32" | 120 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, etc

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 4842'-5094' | Frac'd w/13,060g Frac Fluid, 35,681g 70Q Foam & 54,600# 20/40 Brady Sand |
| 5316'-5532' | Frac'd w/21,223g Frac Fluid, 49,454g 70Q Foam & 64,200# 20/40 Brady Sand |

28 Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Cor API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|---------------------|-------------|--|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | SI-Ready to produce upon C-104 approval. |

28a Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Cor API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|---------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

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Bureau of Land Management

NMOCD

ACCEPTED FOR RECORD

JAN 09 2008

FARMINGTON FIELD OFFICE
BY TE. SANCHEZ

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|----------------------|---------|---------|-----------|----------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold upon initial production.

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top Meas Depth |
|-----------|-----|--------|-----------------------------|-----------------|-------------------|
| | | | | Ojo Alamo | 2142' |
| | | | | Kirtland | 2543' |
| | | | | Fruitland Coal | 2808' |
| | | | | Pictured Cliffs | 3096' |
| | | | | Lewis Shale | 3182' |
| | | | | Chacra | 4052' |
| | | | | Cliff House | 4843' |
| | | | | Menefee | 4921' |
| | | | | Point Lookout | 5303' |
| | | | | Mancos Shale | 5742' |
| | | | | Galup | 6570' |
| | | | | Greenhorn LS | 7250' |
| | | | | Graneros | 7332' |
| | | | | Dakota | 7472' |

32. Additional remarks (include plugging procedure)

Will DIHC Blanco-Mesaverde with Basin-Dakota (DIHC Order 1662 AZ, approved on 10/08/2004).

Attached are logs, 3160-5 Subsequent Report of Well Records-New Drill Well in DK/MV & DIHC, Wellbore Diagram, Deviation Report.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

*Alan W. Bohling*Date 12/28/2007

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

INSTRUCTIONS

GENERAL. This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

ITEM 17: Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEM 23: Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 60 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630) 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240