

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5 LEASE DESIGNATION AND LEASE NO  
NMSF-078889

6 IF INDIAN ALLOTTEE OR

7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☒ GAS WELL DRY OTHER

b TYPE OF COMPLETION  
☒ NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER

2 NAME OF OPERATOR  
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

Bureau of Land Management  
Farmington Field Office

8 FARM OR LEASE NAME, WELL NO

ROSA UNIT #370

30-039-29984 -0151

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At Surface. 10' FSL & 1635' FWL  
At top production interval reported below  
At total depth: 1198' FSL & 1950' FWL

1198'

10 FIELD AND POOL, OR WILDCAT  
BASIN FRUITLAND COAL

11 SEC, T, R, M, OR BLOCK AND  
SURVEY OR AREA  
SE/4 SW/4 SEC 19-T31N-R04W

14 PERMIT NO

DATE ISSUED

12 COUNTY OR

13 STATE

RIO ARRIBA

NEW MEXICO

15 DATE  
SPUDDED  
07/19/07

16 DATE T D  
REACHED  
09/30/07

17 DATE COMPLETED (READY TO PRODUCE)  
10/20/07

18 ELEVATIONS (DK, RKB, RT, GR, ETC)\*  
6554' GR

19 ELEVATION CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
3842' MD

21 PLUG, BACK T D, MD & TVD  
3823' MD

22 IF MULTICOMP,  
HOW MANY

23 INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

BASIN FRUITLAND COAL 3645' - 3746'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27 WAS WELL CORED

NO

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	337'	12-1/4"	261 SX - SURFACE	
7" J-55	23#	3580'	8-3/4"	575 SX - SURFACE	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2" N80, 17#	3497'	3825'	0 SX		2-7/8", 6 5#, J-55	3770'	

31 PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: 3645' - 3746', total of 300, 0 50" holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL  
(MD)

AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED

RCVD OCT 31 '07

OIL CONS. DIV.  
DIST. 3

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
10/23/07		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/20/07		2"	1 hrs		687		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0	9						

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Weldon Higgins

35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE October 26, 2007

NMOCD

ACCEPTED FOR RECORD

OCT 29 2007

FARMINGTON FIELD OFFICE  
BY T. Saliers

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						OJO ALAMO	31312'	<div>11/28/11</div> <div>12/10/11</div> <div>3840 FD - 65'</div> <div>MMMM</div>
						KIRTLAND	3238'	
						FRUITLAND	3545'	
						PICTURED CLIFFS	3740'	