

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 16 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

JAN 14 2008

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
ConocoPhillips3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit P(SESE), 1005' FSL & 665' FEL, Section 25, T28N, R7W, NMPM

5. Lease Number
SF-0792946. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-7 Unit8. Well Name & Number
San Juan 28-7 Unit 221F
9. API Well No.

30-039-30146

10. Field and Pool
Basin Dakota
Blanco Mesaverde11. County and State
Rio Arriba Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

9/25/07 RIH w/GR/CCL/CBL from 7645' to surface. TOC @ 2250'. PBTD @ 7650'. ✓

10/4/07 NU frac valve & test csg to 4100#/15 mins - ok. ✓

10/4/07 RU Basin WL & perf **DK .34"** @ 2 SPF 7638', 7632', 7624', 7616', 7612', 7608', 7604', 7598', 7594', 7590', 7582', 7578', 7570', 7566', 7558' = 32 holes @ 1 SPF 7550', 7548', 7542', 7538', 7534', 7530', 7526', 7522', 7518', 7514', 7510', 7506', 7502', 7498', 7494', 7490', 7486', 7482', 7480', 7478' = 20 holes. Total DK holes = 52. Acidize w/ 10 bbls 15% HCL. Frac w/30,000 gal Slickwater pad. 35,000# 20/40 TLC Sand. RIH to set CFP @ 5740'.

10/4/07 RU Basin WL & perf **PLO/LMF .34"** @ 1 SPF 5674', 5634', 5594', 5520', 5512', 5508', 5485', 5482', 5480', 5478', 5476', 5472', 5470', 5468', 5466', 5464', 5462', 5460', 5454', 5420', 5416', 5412', 5390', 5372', 5356', 5344', 5258', 5216', 5214' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60 Q slickwater/foam pad. 100,000# 20/40 Brady Sand & tailed w/ 5,000# 20/40 TLC RIH to set CFP @ 5190'.

Cont.....

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/7/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

JAN 15 2008

FARMINGTON FIELD OFFICE
BY T. Salvors

San Juan 28-7 Unit 221F
API# 30-039-30146

10/23/07 RU Basin WL & perf UMF/CH .34" @ 1 SPF 4660', 4676', 4776', 4812', 4870', 4874', 4884', 4888', 4902', 4906', 4912', 4916', 4918', 4920', 4924', 4926', 4928', 4932', 4934', 4940', 4943', 4946', 4948', 4951', 4994', 5046', 5058', 5098', 5126', 5158' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gal 60 Q Slickwater/foam pad. 100,000# 20/40 Brady Sand. N2 = 24,000 SCF.

Flow back well for 4 days.

10/30/07 RIH w/CBP & set @ 4600'. NU & test BOP – ok. RU mill & M/O CBP @ 4600' & CFP @ 5190' & 5740'. C/O well.
12/21/07 MV Flow test. 1/4/08 DK spinner test.

1/7/08 RIH w/242 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7605'. ND BOP & NU WH. RD & released rig 1/8/08. ✓