UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name N/A	
]		
SUBMIT IN TRIPLICATE- Other instructions on Teverse side				7. If Unit or CA/Agreement, Name and/or No. N/A		
Oil Well 🗆	Gas Well□□	JAN	8 2008	8. Well Na		
2. Name of Operator U. S. ENERCO	ORP, LTD.	Bureau of Land	Management	9. API Wo	NA COLORADO 2/3 #1	
3a. Address	3b.FehonerNgique	tual area Code)	1	30-039-30272		
P. O. BOX 17098, SAN ANTON	210 829 4888			10. Field and Pool, or Exploratory Area W. PUERTO CHIQUITO MANCOS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 3250' FSL & 1220' FEL 3-23N-1W NMPM				ļ	or Parish, State	
SHL: 3230 FOL & 1220 FEE 3	-2514-1 VV INIVIE IVI				RIO ARRIBA COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OF	OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (S	Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abando	· ·	Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos			
testing has been completed. Final determined that the site is ready for Daily reports & swabbing reported and profiles & measurements and will stank battery and will stank be accordingly accordingly and will stank be accordingly accordingly	Abandonment Notices shall be or final inspection.) sports for Dec. 21 - Jan. 3 att arements attached. ell first oil once C-104 is app	filed only after all requ			I, a Form 3160-4 shall be filed once in completed, and the operator has RCUD JAM 16 '08 OIL COMS. DIV. DIST. 3 cc: BLM, Rodriguez ACCEPTED FOR RECORD ACCEPTED FOR RECORD	
14. I hereby certify that the forego Name (Printed/Typed)	ing is true and correct	1				
BRIAN WOOD	(PHONE 505 46	6-8120) Title	CONSULTANT		(FAX 505 466-9682)	
Signature 3	School	Date		01/06/2008		
	THIS SPACE FOR F	EDERAL OR	STATE OFFIC	E USE		
Approved by			Title	r	Date	
Conditions of approval, if any, are attacertify that the applicant holds legal or which would entitle the applicant to co	the subject lease	Office				
Title 18 U.S.C. Section 1001 and Title 4. States any false, fictitious or fraudulen	3 U.S.C. Section 1212, make it a t statements or representations	crime for any persor	knowingly and willfull in its jurisdiction.	y to make to any	department or agency of the United	

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

(Instructions on page 2)

U.S. ENERCORP, LTD. **Daily Completion Report**

Operator

: U.S. Enercorp, LTD.

Elevation: 7295' GR

Well Name

: LAGUNA COLORADO 2/3 #1

TD : 8051' (MD) TD

Field/Prospect: West Puerto Chiquito Mancos

: 6508' (TVD)

Lease Serial # : NMNM-108021

API# : 30-039-30272

Location

: 3250' FSL & 1220' FEL; SECTION 3 T24N, R1W, RIO ARRIBA COUNTY

LAGUNA COLORADO 2/3 #1

REPORT DATE: 12/18/07

AFE: CUBAL1

REPORT BY: US ENERCORP, LTD. PRESENT OPERATION: PREP LOC.

ACTIVITY: PREP LOC FOR COMPLETION EQUIP. DRAIN

CELLAR. INSTALL 2" RISER ON SURFACE HEAD.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 12/19/07

REPORT BY: US ENERCORP, LTD. PRESENT OPERATION: GIH W/TBG.

ACTIVITY: CLEAR & PREP LOC. FILL CELLAR. MIRU BASIC W/O RIG & EOUIP. N/D TREE. N/U BOP'S. FUNCTION TEST. P/U SMITH M1-X PKR. GIH W/46 JTS 2-3/8" 4.6# J-55 EUE TBG

TO 1500'. SECURE WELL. SDFN.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 12/20/07

REPORT BY: US ENERCORP. LTD. PRESENT OPERATION: SWABBING.

ACTIVITY: SICP - 0 PSI. SITP - 0 PSI. GIH W/2-3/8" TBG & PKR TO 5960' & SET. R/U SWABBING EQUIP. SWAB TEST WELL. RUN #1 – TAG @ 3500' – OIL & PIPE DOPE IN RETURNS. SEE ATTACHED SWAB REPORT. INSTALLED CK. WELL OPEN TO RIG PIT W/GAS FLOW. SEE SWAB

REPORT.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 12/21/07

REPORT BY: US ENERCORP, LTD. PRESENT OPERATION: SWABBING.

ACTIVITY: SICP - 0 PSI. SITP - 0 PSI. S/M. OPEN WELL. SWAB WELL. 22 RUNS - RECOVERED 89.5 BBLS OIL, 0 BBLS WATER. HAD GOOD LEAD & TAIL GAS. SECURE WELL &

SDFN: SEE SWAB REPORT.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 12/22/07

REPORT BY: US ENERCORP, LTD.

PRESENT OPERATION: ORDER PROD EOUIP.

ACTIVITY: SICP - 0 PSI. SITP - 180 PSI. S/M. OPEN WELL. SWAB WELL. 8 RUNS - RECOVERED 34.5 BBLS OIL, 0 BBLS WATER. HAD HEAVY TAIL GAS. SECURE WELL & SDFN.

SEE SWAB REPORT.

LAGUNA COLORADO 2/3 #1

AFE: CUBALI

REPORT DATE: 12/27/07

REPORT BY: HIS ENERCORP LTD

U.S. ENERCORP, LTD. Daily Completion Report

Operator: U.S. Enercorp, LTD.Elevation: 7295' GRWell Name: LAGUNA COLORADO 2/3 #1TD: 8051' (MD)Field/Prospect: West Puerto Chiquito MancosTD: 6508' (TVD)Lease Serial #: NMNM-108021API#: 30-039-30272

Location : 3250' FSL & 1220' FEL; SECTION 3 T24N, R1W, RIO ARRIBA COUNTY

12/27/07 CONT.

PRESENT OPERATION: WORKING ON FIREWALL FOR PROD

EQUIP.
ACTIVITY:

12/23/07 SITP – 280 PSI. 12/24/07 SITP – 320 PSI. 12/25/07 SITP – 340 PSI. 12/26/07 SITP – 360 PSI.

12/27/07 @ 7:00 AM, SITP – 370 PSI. S/M. MIRU TEFTELLER S/L. GIH W/1-11/16" DUMMY RUN. TAG FLUID @ 5880'. GIH TO 6200'. POOH. P/U & GIH W/PRESSURE BOMB. TAKE READINGS @ 0', 2000', 4000', 5800', 6000', & 6200'. POOH & R/D EQUIP. SECURE WELL. SDFN DUE TO SEVERE WEATHER - 14°. WHITE OUT CONDITIONS. WORKING ON

FIREWALL FOR PRODUCTION EQUIP. EQUIPMENT ORDERED. WAITING ON WEATHER TO TRANSPORT.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 12/28/07

REPORT BY: US ENERCORP, LTD.

PRESENT OPERATION: BUILDING PAD.

ACTIVITY: SITP – 390 PSI. SICP – 0 PSI. S/M. OPEN WELL. R/U & MAKE SWAB RUN TO 5000'. TAG FLUID. PULL FROM 5930'. STRONG OIL & GAS TO TANK. WELL FLOWED 17 BBLS GAS CUT MUD. CLEAN RIG TANK & HOT OIL. SECURE

WELL. SDFN.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 12/29/07

REPORT BY: US ENERCORP, LTD.

PRESENT OPERATION: BUILDING PAD.

ACTIVITY: RIG SHUT DOWN. UNLOADED 400 BBL

PRODUCTION TANKS. BUILDING PAD.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 12/30/07

REPORT BY: US ENERCORP, LTD.

PRESENT OPERATION: BUILDING PAD.

ACTIVITY: RIG SHUT DOWN. SET 400 BBL PRODUCTION

TANKS. BUILDING PAD.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 01/02/08

REPORT BY: US ENERCORP, LTD.

PRESENT OPERATION: BUILDING PAD.

U.S. ENERCORP, LTD. Daily Completion Report

Operator: U.S. Enercorp, LTD.Elevation: 7295' GRWell Name: LAGUNA COLORADO 2/3 #1TD: 8051' (MD)Field/Prospect: West Puerto Chiquito MancosTD: 6508' (TVD)Lease Serial #: NMNM-108021API#: 30-039-30272

Location : 3250' FSL & 1220' FEL; SECTION 3 T24N, R1W, RIO ARRIBA COUNTY

01/02/08 CONT.

ACTIVITY: SITP 400 PSI. OPEN WELL TO RIG TANK. WELL FLOWED 2 HRS. MADE 15 BBLS OF OIL. R/U & SWAB WELL. MADE 10 RUNS. TOTAL FLUID SWABBED 42 BBLS OIL.

TOTAL 57 BBLS OIL. SECURE WELL & SDFN.

LAGUNA COLORADO 2/3 #1

AFE: CUBAL1

REPORT DATE: 01/03/08

REPORT BY: US ENERCORP, LTD.

PRESENT OPERATION: BUILDING PAD.

ACTIVITY: SITP 300 PSI. OPEN WELL TO RIG TANK - NO FLOW, STRONG GAS BLOW. R/U & SWAB WELL. MADE 14 RUNS. TOTAL FLUID SWABBED 62.5 BBLS OIL. SECURE

WELL & SDFN.