

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
NM079964

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

JAN 10 2008

2. Name of Operator
Maralex Resources, Inc.

Bureau of Land Management
Field Office

3a. Address
P.O. Box 338
Ignacio, CO 81137

3b. Phone No. (include area code)
970/563-4000

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Trading Post 26-2A

9. API Well No.
30-045-05221

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL: 990' FEL
Section 26-T25N-R11W

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Maralex Resources, Inc. plugged and abandoned the above captioned well on 12/14/07 per the attached Plugging and Abandonment Report.

RCVD JAN 15 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Carla S. Shaw

Title Production Technician

Signature

Carla S. Shaw

Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JAN 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD 86

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Maralex Resource, Inc.

Trading Post 26-2A

December 17, 2007

Page 1 of 2

1650' FSL & 990' FEL, Section 26, T-25-N, R-11-W

Lease Number: NMSF079964

San Juan County, NM

API #30-045-05221

Plug & Abandonment Report

Notified BLM / NMOCD 12/11/07

Plugging Summary:

12/10/07 MOL and RU.

12/11/07 Check well pressure: tubing, 80 PSI; casing, 85 PSI; bradenhead, 0 PSI. Bleed off. LD horsehead. Stack out rods. Load tubing with 2 bbls of water. Pressure test tubing to 500 PSI, held OK for 10 minutes. Unseat pump. LD polish rod and stuffing box. LD 54 - 3/4 " rods and insert pump. ND wellhead. NU BOP, test. Pull donut. Rod count puts donut at 1350'. PU 3 joints 2.375" tubing. RIH with tubing and tag 78' from where tubing was landed, approximately 1428'. COE. POH with 44 joints 2.875" tubing, SN, and mud anchors. Tally pipe; tagged at 1453'. RIH with SN and 45 joints 2.875" tubing. PU 2 joints 2.375" tubing. BOT at 1438'. Add 10' 2.375" sub. Pump 20 bbls 2 bpm at 100 PSI down tubing. Procedure change approved by Steve Mason, BLM.

Plug #1 spot 25 sxs Type III cement (33 cf) inside casing from 1448' up to 1210' to isolate the Fruitland interval.

Shut in well. SDFD.

12/12/07 Open well, no pressure. TIH with tubing and tag cement at 1276'. Load casing with 3 bbls of water. Circulate well clean with 23 total bbls of water. Pressure test casing to 800 PSI, held OK for 10 minutes. RIH with 4.9" gauge ring to 1172'. Perforate 3 holes at 1172'. Load casing with 10 bbls of water and establish rate 1/4 bpm at 750 PSI. TIH with 5.5" PlugWell CR and set at 1122'. RIH with 37 joints tubing. Load casing with 2 bbls of water. Sting into CR. Establish rate 1 bpm at 750 PSI through CR.

Plug #2 with CR at 1122', mix and pump 42 sxs Type III cement (56 cf), squeeze 26 sxs outside casing pressured up to 1500 PSI; pump 5 sxs below CR; sting out of CR; leave 11 sxs inside casing above CR up to 1022'. Started circulation out bradenhead during displacement. TOH and LD all tubing and setting tool. Perforate 3 holes at 658'. TIH with 5.5" DHS CR and set at 611'. Load tubing with 5 bbls of water and establish circulation out the bradenhead. Circulate well clean with 80 bbls of water. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Maralex Resource, Inc.

Trading Post 26-2A

December 17, 2007

Page 2 of 2

Work Summary – Continued:

12/13/07 Open well, no pressure. Sting out of CR. Load casing with 1 bbl of water. Pump 10 bbls of water and establish rate 2 bpm at 750 PSI. Water started coming out of the ground around wellhead. Dig out; found holes in 10.75" casing at 3' from surface. Procedure change for Plugs #3 and #4 approved by Ron Snow, BLM representative. **Plug #3** spot 153 sxs Type III cement (202 cf), pump 140 sxs down tubing pressured up to 1500 PSI with good circulation out bradenhead. Lost circulation. Pumped 13 sxs pressured up to 2000 PSI. No circulation out bradenhead. Sting out of CR. Leave 15 sxs inside 5.5" casing from 611' up to 467' to cover the Kirtland and Ojo Alamo tops.

TOH and LD all tubing and setting tool. TIH with tubing to 489'.

Plug #4 mix and pump 54 sxs Type III cement (72 cf) down 5.5" casing from 489' to surface.

TOH and LD all tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit.

Monitor for gas around wellhead. Cut off wellhead. Found cement down 30' in the 5.5" casing and down 150' in the 10.75" casing. SDFD.

12/14/07 RIH with poly pipe to approximately 150'. Establish circulation with water. Pump 5 bbls of water to clear lines.

Plug #5 mix and pump 44 sxs Type III cement (58 cf) in the 10.75" pipe from 150' to surface. POH with poly pipe. Install P&A marker.

RD. MOL.

C. Ollem, BLM, was on location.