

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 15 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

JAN 2 2008

Bureau of Land Management
Farmington Field Office

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit D (NWNW), 990' FNL & 890' FWL, Sec. 22, T29N, R10W NMPM

5. **Lease Number**
SF-077865
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Albright #2
9. **API Well No.**
30-045-08118
10. **Field and Pool**
Aztec Pictured Cliffs
11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

Type of Action:

- ☒ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

Burlington Resources P&A'd the subject well according to the attached subsequent report

11/13/07

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Technician Date 1/2/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 11 2008

FARMINGTON FIELD OFFICE

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

November 13, 2007

Albright #2

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990' FNL & 890' FWL, Section 22, T-29-N, R-10-W

Lease Number: SF-077865

San Juan County, NM

API #30-045-08118

Plug & Abandonment Report

Notified BLM / NMOCD on 11/8/07

Plugging Summary:

11/08/07 MOL. Lock out / tag out. Spot in and RU. Check well pressures: casing and tubing, 130 PSI; bradenhead, 25 PSI. Blow well down. Connect pump line on tubing. Load tubing with 4 bbls fresh water and pressure up to 1000 PSI, held solid for 5 minutes. Kill well with 20 bbls of water. ND wellhead. NU 7.625" rector flange and BOP. Unland well. String weight 5000# tubing. TOH and LD 62 joints 1.25" EUE J-55 tubing with SN on bottom, 2038' total. Shut in well. SDFD.

11/09/07 Check well pressures: casing, 120 PSI; bradenhead, 30 PSI. Blow well down. PU 5.5" casing scraper and tally 63 joints 2.375" tubing workstring to 1999'. TOH with 31 stands 2.375" tubing. LD 5.5" casing scraper. TIH with 5.5" DHS tubing set CR and set at 1963'. Connect pump line on tubing. Load tubing with 7-1/2 bbls of water. Pressure test tubing to 1000 PSI, held OK for 10 minutes. Sting out of CR. Load casing with 35 bbls fresh water and circulate well clean with additional 40 bbls of water. Pressure test casing to 1000 PSI, bled down to 0 PSI in 5 minutes.

Plug #1 with CR at 1963', spot 37 sxs Type III cement (49 cf) inside casing from 1963' up to 1598' to isolate the Pictured Cliffs interval and cover the Fruitland top. PUH with tubing. WOC overnight. SDFD.

11/12/07 Check well pressures: casing, 0 PSI; bradenhead, 26 PSI. Open well, bradenhead flowing water. Connect pump line on casing. Load hole with 5 bbls of water. Attempt to pressure test casing to 1000 PSI, bled down to 0 PSI in 10 minutes. RIH with wireline and tag cement from Plug #1 at 1570'. POH with tubing. Perforate 3 holes at 1045'. Establish rate into squeeze holes 2 bpm at 650 PSI. RIH with 5.5" DHS CR and set at 977'. Sting out of CR. Connect pump line on tubing. Load casing with 2 bbls of water. Sting into CR. Establish rate 2 bpm at 750 PSI.

Plug #2 with CR at 977', mix and pump 107 sxs Type III cement (142 cf) with 2% CaCl₂, squeeze 71 sxs outside casing and leave 36 sxs inside casing from 1045' up to 691' to cover the Kirtland and Ojo Alamo tops.

PUH and WOC. Open bradenhead. Puff of gas, then gurgling. Connect pump line on casing. Load hole with 2 bbls of water. Pressure test casing to 1000 PSI, leak to 500 PSI in 10 minutes. RIH with wireline and tag cement from Plug #2 at 689'. POH with tubing. Perforate 3 holes at 189'. Establish circulation out bradenhead. Establish rate 2 bpm at 500 PSI.

Plug #3 mix and pump 120 sxs Type III cement (159 cf), down the 5.5" casing. Ran out of cement before good cement returns were seen. Displace cement down the 5.5" casing with 3 bbls to get good cement out bradenhead. Shut in well. SDFD.

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Work Summary – Continued:

11/13/07 Check well pressures: casing, 15 PSI; bradenhead, 0 PSI. Open well. TIH and tag cement at 127'. Connect pump line on bradenhead. Pump 1/16 bbl and pressure up to 500 PSI, leak down slowly to 0 PSI in 5 minutes. Connect pump line on tubing. Circulate well clean with 5 bbls of water. Pressure test casing to 1000 PSI, held OK for 5 minutes.

Plug #3b mix and pump 17 sxs Type III cement (23 cf) down the 5.5" casing, circulate good cement out casing valve.

TOH and LD tubing. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement at the surface in the annulus and down 4' in the 5.5" casing. Mix 15 sxs Type III cement and install P&A marker.

RD. MOL.