

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.
NMNM8409

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

JAN 10 2008

2. Name of Operator
Maralex Resources, Inc.

3a. Address
P.O. Box 338
Ignacio, CO 81137

Bureau of Land Management
3b. Phone No. (include area code)
970/563-4000

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Dome Federal 18-27-13 # 2

9. API Well No.
30-045-23404

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FNL; 1500' FEL
Section 18-T27N-R13W

10. Field and Pool or Exploratory Area
WAW Fruitland Sand PC

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Maralex Resources, Inc. plugged and abandoned the above well on 12/6/07 per the attached Plug and Abandonment Report.

RCVD JAN 15 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Carla S. Shaw

Title Production Technician

Signature

Carla S. Shaw

Date 01/09/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

JAN 11 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Maralex Resources, Inc.

Dome Federal 18-27-13 #2

December 6, 2007

Page 1 of 1

1460' FNL & 1500' FEL, Section 18, T-27-N, R-13-W

Lease Number: NMNM 8409

San Juan County, NM

API #30-045-23404

Plug & Abandonment Report

Notified BLM / NMOCD 11/29/07

Plugging Summary:

11/30/07 MOL and RU. Open up well, no pressures. LD polish rod and stuffing box. LD 10 - 5/8" rods; tubing started slipping through slips. Pull off pumping tee and flow line. Found tubing collar top threads bad. Screw into 1.5" x 2.375" swedge to keep tubing from going through slips. LD 52 total 5/8" rods and plunger. Load bradenhead annulus with 0.25 bbl water. Pressure test bradenhead annulus to 350 PSI for 10 minutes. ND wellhead. NU BOP and test. TOH and LD 52 joints 1.25" tubing. First joints were worn down by rods. Pump 50 bbls of water 2 bpm at 0 PSI down casing.

Plug #1 mix 50 sxs Type III cement (66 cf) and pump down the 2.875" casing filling from PBTD to surface; pressure increased to 1500 PSI.

RIH with 3 joints tubing to 93'. Circulate cement out of 2.875" casing. LD tubing. Shut in well and WOC. SDFD.

12/03/07 Open up well, no pressure. RU wireline unit and RIH; tag cement 93'. Perforate 2 bi-wire squeeze holes at 90'. Attempt to establish circulation out bradenhead pumping 13 bbls of water 2 bpm at 250 PSI. No circulation. Pump down bradenhead with 0.5 bbl of water; pressured up to 750 PSI and bled down to 250 PSI. No circulation out casing. Pump 7 bbls of water 2 pm at 250 PSI. No circulation. L. Jaramillo, BLM, approved plug #2.

Plug #2 mix and pump 150 sxs Type III cement (198 cf) down 2.875" casing from 93' to surface; filled the inside of the casing with 3 sxs cement and squeezed 147 sxs outside the casing; pressure slowly increase from zero to 200#..

Shut in well and WOC. Open up well, no pressure. ND BOP. Found cement at surface in 2.875" casing. SDFD.

12/06/07 Open up well, no pressure. Issue Hot Work Permit. Bump test monitor and test around wellhead. Cut off wellhead. Found cement at surface in both the casing and 7" annulus.

Mix 10 sxs Type III cement and install P&A marker.

RD. MOL.

L. Jaramillo, BLM, was on location.