

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD JAN 11 '08

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

RECEIVED

JAN 9 2008

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS5. Lease Number  
SF-078390-A6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

8. Well Name & Number  
Price #5M

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34160

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 1775' FSL &amp; 660' FEL, Section 12, T28N, R8W, NMPM

10. Field and Pool  
Basin Dakota  
Blanco Mesaverde11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

10/11/07 RU BWWC WL. RIH w/CBL, GR, CCL 7534' to surface. TOC @ 2100' &amp; 7" shoe @ 3308'. PBD @ 7534'.

10/24/07 RU test equip PT csg to 4100#/15 mins - ok. RD &amp; release test equip.

10/29/07 RU BWWC WL & perf DK .34" @ 1 SPF 7260', 7262', 7266', 7268', 7270', 7272', 7274', 7282', 7284', 7286', 7288', 7290', 7292', 7294', 7296', 7298', 7300', 7302', 7304', 7306', 7308', 7312', 7316', 7324', 7326', 7328', 7330', 7332' = 28 holes. & 2 SPF 7352', 7356', 7363', 7373', 7376', 7380', 7384', 7388', 7405', 7408', 7412', 7422', 7426', 7436', 7438', 7450', 7453', 7460', 7463', 7471', 7474', 7486', 7490', 7496' = 48 holes. Total DK holes = 76. Acidize w/10 bbls 15% HCL. Frac w/2278 bbls slickwater, 40, 540# 20/40 TLC proppant. RIH w/4 1/2" CFP & set @ 5586'.

10/30/07 RU BWWC WL & perf PLO/LMF .34" @ 1 SPF 5010', 5014', 5016', 5032', 5036', 5072', 5126', 5128', 5136', 5138', 5142', 5144', 5185', 5204', 5206', 5208', 5216', 5220', 5222', 5228', 5230', 5262', 5264', 5268', 5270', 5288', 5290', 5313', 5406', 5467' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/ 456 bbls 60 Q Slickfoam. 7500# 20/40 Brady sand. N2 = 339,000 SFC. Nitrogen pump problems. Re-frac w/1229 bbls 60 Q slickfoam. 100,500# 20/40 Ottawa Sand. N2 = 1,113,600 SCF. RIH w/4 1/2" CFP & set @ 4970'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/7/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

ACCEPTED FOR RECORD

JAN 10 2008

FARMINGTON FIELD OFFICE  
BY T. Salyers

Price 5M

API# 30-045-34160

10/31/07 RU BWWC WL & perf CH.34" @ 1 SPF 4632', 4636', 4644', 4654', 4658', 4668', 4672', 4674', 4680', 4684', 4686', 4694', 4700', 4710', 4714', 4718', 4724', 4728', 4740', 4744', 4748', 4753', 4756', 4760' & UMF @ 1 SPF 4836', 4897', 4938', 4946', 4950', 4956' = 30 holes. . Acidize w/10 bbls 15% HCL. Frac w/968 bbls 60 Q Slickfoam. 93,000# 20/40 Ottawa Sand. N2 = 965,200 SCF.

Flow back well 5 day.

11/7/07 RU BWWC to set CBP @ 4515'. Blow well down. RD BWWC.

12/19/07 MIRU Basic 1549. NU & test BOP - ok. PU mill & M/O CBP @ 4515'. M/O CFP @ 4970' & 5586'. C/O to PBTD.

12/22/07 ran separator test.

1/4/08 RIH w/238 jts tbg, 2 3/8", 4.70#, J-55 & set @ 7397'. ND BOP & NU WH test to 1000#/15 mins - ok. . RD & released rig 1/4/08