Submit 3 Copies 10 Appropriate District Office	State of New Wexlet		Form C-103
<u>District 1</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Na	tural Resources	May 27, 2004 WELL API NO.
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-039-30118
District III	1220 South St. Fr		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name of Unit Agreement Name or Unit Name or Un			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFPEN OR PLUG BACK TO A DIFFERENT RESERVOIR—USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS)			Badger Com 14 8. Well Number 2
1. Type of Well: Oil Well Gas Well Other			
Name of Operator     McElvain Oil & Gas Properties, Inc.			9. OGRID Number 22044
3. Address of Operator			10. Pool name or Wildcat
1050 17 <sup>th</sup> St, Suite 1800, Denver, CO 80265		Blanco Mesaverde	
4. Well Location			
Unit Letter B : _671feet from the _North line and 1530feet from the _East line			
Section 14 Township 25N Range 2W NMPM County Rio Arriba  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7314' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON		<del>-</del>	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:		OTHER. Spud	· 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/5/2008 Spud well @ 5:00 AM. Drilled 12 1/4" hole to 528'.			
Run 12 jts new 9 5/8" J-55, 36#, STC. Landed @ 517'.			
Cemented w/ 310 sx STD 3% CACL, 15.6ppg, 1.18 yield. Circulated 20 bbls to surface.			
1/6/2008 Test BOP. Pressure test blind rams, pipe rams, choke manifold, stinger valves, kill valve w/ 5 minute			
250 psi low & 15 minute 2,100 psi high. Test 9 5/8" csg w/ 1,500 psi for 15 minutes. All held.			
			RCVD JAN 17'08
			OIL CONS. DIV.
			DIST. 3
			Digi. U
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Delle ph	, TITLE_	_Engineering Tech S	upervisorDATE_1/14/2008
Type or print name Deborah K Pow For State Use Only			
// \/-00	1.	Deputy Oil	& Gas Inspector. I IAN 1 2 2009
APPROVED BY: Deputy Oil & Gas Inspector DATE JAN 1 8 2008  Conditions of Approval (if any):			
considering of Approval (II ally).			