Submit 5 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-039-30118
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A "ATION FOR PERMIT" (FORM C-101) FOR SUCH	Badger Com 14
PROPOSALS) 1. Type of Well: Oil Well		8. Well Number 2
2. Name of Operator	Gas well	9. OGRID Number 22044
McElvain Oil & Gas Properties, Inc	·.	
3. Address of Operator 1050 17 th St, Suite 1800, Denver,	CO 80365	10. Pool name or Wildcat
4. Well Location	SO 80203	Blanco Mesaverde
Unit Letter_B : _671feet from the North line and1530 feet from the East line		
Section 14 Township 25N Range 2W NMPM County Rio Arriba		
La de la companya de	11. Elevation (Show whether DR, RKB, RT, GR, et	
	7314' GR	The state of the s
Pit or Below-grade Tank Application □ or Closure □ Pit type □ Depth to Groundwater □ Distance from nearest fresh water well □ Distance from nearest surface water □		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK □	TENTION TO: SU PLUG AND ABANDON □ REMEDIAL WO	BSEQUENT REPORT OF: ORK ALTERING CASING
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
OTHER:	☐ OTHER: Drilli	ing 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion.		DOME TON 47100
1/7-10/2008 Drilled 8 3/4" hole to 38		RCVD JAN 17 '08 OIL CONS. DIV.
1/10/2008 Run 98 jts new 7" J-55, 20#, Landed @ 3818". DV tool @ 1590". Cemented as follows:		
Stage 1: Lead: 300sx 65/35 POZ 6% gel, 12.1 ppg, 2.12 yield.		DIST. 3
Tail: 100 sx Type V , 2 % CACL, 15.2 ppg, 1.26 yield.		
Stage 2: Lead: 140 sx 65/35 POZ 6% gel, 12.1 ppg, 2.12 yield. Tail: 50 sx Type V 2 % CACL, 15.20 ppg, 1.26 yield.		
Circulated 35 bbls to surface on second stage: bump plug. Closed DV tool w/ 2250 psi.		
Pressure test csg 1500psi 30 minutes. Test pipe rams 3000 psi high, 250 psi low – 10 minutes. All held.		
1 resource test edg 1500psi 50 initiates. Test pipe fams 5000 psi high, 250 psi fow – 10 initiates. All ficia.		
4		
Report 70	oc 1st stage	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE Dell C Parl TITLE Engineering Tech Supervisor DATE 1/14/2008		
Type or print name Deborah K Pow	ell E-mail address: DebbyP@McElvai	n.com Telephone No.303-893-0933
APPROVED BY: H. Villanueva Deputy Oil & Gas Inspector, TITLE District #3 DATE AN 1 8 2008		
APPROVED BY: A. V. W. A. Conditions of Approval (if any):	meva TITLE Distric	