Submit 3 Copies To Appropriate District	State of New Mex	KICO	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION	30-039-30118
1301 W. Grand Ave., Artesia, NM 88210 District III	o .		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🗵
District IV	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU	G BACK TO A	,, Zease (vame of emerigine)
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Badger Com 14
PROPOSALS) 1. Type of Wells Oil Well			8. Well Number 2
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator McElvain Oil & Gas Properties, Inc.			9. OGRID Number 22044
3. Address of Operator			10. Pool name or Wildcat
1050 17 th St, Suite 1800, Denver, CO 80265			Blanco Mesaverde
			Dianco Mesaverde
4. Well Location			
Unit Letter_B:671	_feet from the _North line and	1530feet	from the _Eastline
Section 14	Township 25N Range 2W	NMPM	County Rio Arriba
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
7314' GR			
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
_			
			_
	<u> </u>		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
OTHER:	П	OTHER CASI	ING 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
P. Control			
1/12/2008 Drilled 6 1/4" hole to 590)1'.		
1/13/2008 Run 52 jts new 4.5" J-55, 10.5#, STC Landed @ 5883'. Top of Liner @ 3676'.			
144' inside 7" csg.			RCVD JAN 17 '08
Cemented as follows:			OIL CONS. DIV.
Lead: 155 sx 65/35 POZ 5% gel, 12.3 ppg, 2.05 yield.			
Tail: 100 sx Type V, 2 % gel, 13.7 ppg, 1.40 yield.			DIST. 3
Circulated 10 bbls to surface.	.1 . 11.11		
Pressured up w/ 2300 psi – bumped	plug. Heid.		
1/14/2008 Pig released \$:00 am I be	arehy cartify that the information abo	va is true and samn	elete to the best of my knowledge and belief.
further certify that any pit or below-grade	tank has been/will be constructed or closed	ve is true and comp Laccording to NMOCD	D guidelines , a general permit or an (attached)
alternative OCD-approved plan .	the rule between the constructed of closed	according to twice.	gardenne, , a general permit (a vi an (attached)
	2 11		
SIGNATURE /	Maul TITLE E	ngineering Tech Su	upervisor DATE 1/14/2008
700			21112_17.772000
Type or print name Deborah K Po	well E-mail address: De	ebbyP@McElvain.c	com Telephone No.303-893-0933
For State Use Only	_	• 0	•
	<i>Q</i> Dep	outy Oil & Gas	
APPROVED BY: A · VU	Municipa TITLE_	District a	#3 DATE AN 18 2008
Conditions of Approval (if any):			