

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

5 Lease Designation and Serial No  
NM-073531 SF-078099

6 If Indian, Allotted or Tribe Name

RCVD JAN 18 08  
OIL CONS. DIV.

1 Type of Well

☐

Oil  
Well

☒

Gas  
Well

☐

Other

RECEIVED

7 If Unit or CA, Agreement Designation

DIST. 3

2 Name of Operator

Dugan Production Corp.

JAN 16 2008

8. Well Name and No.

Ginther Gas Gom 2

3 Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

Bureau of Land Management  
Farmington Field Office

9. API Well No.

30 045 06512

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1850' FWL (NE/4 SW/4)  
Unit K, Sec. 13, T27N, R13W

10 Field and Pool, or Exploratory Area

WAW Fruitland Sand PC

11. County or Parish, State

San Juan, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

**TYPE OF ACTION**

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Bradenhead test

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is an explanation requested by the NMOCD about the initial failure of the bradenhead test at this well.

On 2/17/2007 a casing pressure test was initiated for the purpose of temporarily abandoning the well. The pressure test passed NMOCD specifications, but the bradenhead test failed. Apparent cause of pressure build up on the bradenhead was due to a valve on the high pressure gas sales line that had caused gas to slowly leak around the well head flange. Previous bradenhead tests indicated no communication between the production casing and surface casing and no leak was found in the production casing. The gas sales line has been disconnected from the wellhead and has been secured with a valve. After notification on 12/24/2007 that the bradenhead test had failed, the bradenhead was left open until 12/31/2007 when it was closed. A bradenhead test was performed on 1/9/2008. It was witnessed by the NMOCD. The result of that test was: bradenhead 12 psig, casing 130 psig, and tubing 0 psig. The pressure was released from the bradenhead. The bradenhead blew right down in 8 seconds. After a shut in for 5 minutes, the bradenhead was at 2 psig, and blew right down.

Both the temporary abandonment sundry with MIT test and bradenhead test of 1/9/2007 has been received by NMOCD. We ask they both be approved and that the well be classified as temporarily abandoned.

14 I hereby certify that the foregoing is true and correct

Signed

*John Alexander*  
John Alexander

Vice-President

Date

1/15/2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JAN 17 2008

\*See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE