

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 16 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips Company

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE) 2510' FNL & 1640' FEL, Sec. 34, T32N R9W

5. **Lease Number**
SF-079048

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
San Juan 32 Fed 34

8. **Well Name & Number**
San Juan 32 Fed 34 #1
9. **API Well No.**
30-045-29759

10. **Field and Pool**
Basin FC

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Tubing Size & Depth Change

13. Describe Proposed or Completed Operations

12/21/07 MIRU AWS #560

1/2/08 Unseat pump. TOO H laying down rod string. Rods look good. Pump stuck open. ND WH NU BOP. Pick up jt of 2 3/8" tubing. Pull tubing hanger up, remove tubing hanger. TIH & tag @ 3519'

1/3/08 TOO H w/ 2 7/8" tubing string. Total tbg w/13' KB= 3516'. Tbg looks good. Pick up 2 3/8" tbg string. RIH w/ 118 jts

1/4/08 RD Rig Released 1/4/08

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Walker Crystal Walker Title Regulatory Technician Date 1/7/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 15 2008

FARMINGTON FIELD OFFICE
BY ME

NMOCD

ConocoPhillips**Daily Completion and Workover****SAN JUAN 32 FED 34 #1****Report # 1, Report Date: 12/21/2007**

API / UWI 300452975900	Surface Legal Location NMPM-32N-09W-34-G	Field Name FC	BU/JV LOWER 48 - SJBU	Latitude (DMS)	Longitude (DMS)
Well Type Development	Well Configuration Type Vertical	Original KB Elevation (ft) 6,662.00	KB-Ground Distance (ft) 13.00	KB-CF (ft)	ConocoPhillips WI (%)

Primary Job Type ROD & PUMP REPAIR	Secondary Job Type
Objective	

Contractor AZTEC WELL SERVICE	Rig Name/No AWS 560
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AFE / RFE / Maint.# WAN.RFE.C027.RU.06	Total AFE Amount 57,507.00	Daily Cost Total 10,640.00	Cumulative Cost 10,640.00
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Weather SNOWING, COLD	T (°F) 30.0	Road Condition SNOW/MUD	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Supervisor	Title	Mobile
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BENT PAT, D&C DIRECTOR	D&C DIRECTOR	505-320-1696
MEGORDEN MIKE, PRODUCTION ENGR	PRODUCTION ENGR	
TERWILLIGER STAN, D&C SUPERINT	D&C SUPERINT	505-320-5921
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497
GOMEZ DEMESIO, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-947-4864

Time Log

Start Time	End Time	Dur. (hrs)	Trbl Class	Operation
06:00	07:00	1.00		RIG CREW TRAVEL TO LOCATION
07:00	07:30	0.50		SAFETY MEETING, ROADING RIG AND SPOTTING EQUIPMENT, REVIEW JSA AND GO CARD, RIG CREW OF FOUR AND SUPERVISOR ATTENDING
07:30	08:30	1.00		LOOK RIG OVER, RIG SERVICE, WARM UP RIG, PREP TO MOVE
08:30	09:30	1.00		PJSM WITH DAWN TRUCKING, ROAD RIG AND MOVE EQUIPMENT FROM THE SAN JUAN 32 FED 21 #2 TO THE SAN JUAN 32 FED 34 #1, ANCHORS TESTED DECEMBER OF 2007
09:30	14:00	4.50		HAD LEASE OPERATOR LOTO, SPOT RIG AND EQUIPMENT, PICK UP TOOLS AND TRASH, SHUT DOWN FOR THE HOLIDAYS UNTIL JAN. 02, 2008, LEASE OPERATOR WILL PUT WELL BACK ON LINE OVER THE HOLIDAYS NO INCIDENTS

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Meetings / Operational Checks

Time	Description	Type	Comment
07:00		Pre-Job Safety Meeting	SAFETY MEETING, ROADING RIG AND SPOTTING EQUIPMENT, WATCH CLOSELY YOUR SURROUNDINGS, BE YOUR BROTHERS KEEPER, COMMUNICATE, HELP SPOT AND REMIND EACH OTHER OF WHAT TO DO

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Stim Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

ConocoPhillips**Daily Completion and Workover****SAN JUAN 32 FED 34 #1****Report # 2, Report Date: 1/2/2008**

API / UWI 300452975900	Surface Legal Location NMPM-32N-09W-34-G	Field Name FC	BU/JV LOWER 48 - SJBU	Latitude (DMS)	Longitude (DMS)
Well Type Development	Well Configuration Type Vertical	Original KB Elevation (ft) 6,662.00	KB-Ground Distance (ft) 13.00	KB-CF (ft)	ConocoPhillips WI (%)

Primary Job Type ROD & PUMP REPAIR	Secondary Job Type
Objective	

Contractor AZTEC WELL SERVICE	Rig Name/No AWS 560
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AFE / RFE / Maint.# WAN.RFE.C027 RU.06	Total AFE Amount 57,507.00	Daily Cost Total 7,346.00	Cumulative Cost 17,986.00
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Weather PARTLY CLOUDY, COLD	T (°F) 15.0	Road Condition SNOW/MUD	Tubing Pressure (psi) 0.0	Casing Pressure (psi) 100.0	Rig Time (hrs)
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Supervisor	Title	Mobile
BENT PAT, D&C DIRECTOR	D&C DIRECTOR	505-320-1696
MEGORDEN MIKE, PRODUCTION ENGR	PRODUCTION ENGR	
TERWILLIGER STAN, D&C SUPERINT	D&C SUPERINT	505-320-5921
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497
GOMEZ DEMESIO, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-947-4864

Time Log

Start Time	End Time	Dur. (hrs)	Trbl. Class.	Operation
06:00	07:00	1.00		RIG CREW TRAVEL TO LOCATION
07:00	07:30	0.50		SAFETY MEETING, RIGGING UP, REVIEW JSA AND GO CARD, RIG CREW OF FOUR AND SUPERVISOR ATTENDING
07:30	08:00	0.50		LOOK RIG OVER, RIG SERVICE, FUEL UP, WARM UP RIG
08:00	10:30	2.50		LOTO, LEVEL RIG, RIG UP, LAY PUMP AND FLOW LINES, OPERATOR CONFIRMED DERRICK MAN 100 % TIED OFF, PUT UP GERONIMO
10:30	11:00	0.50		CP-100 PSI, TP-0, BLOW DOWN WELL
11:00	11:30	0.50		PJSM WITH TRI STAR, REMOVE HORSEHEAD WITH BUCKET TRUCK
11:30	14:00	2.50		UN-SEAT PUMP TRIP OUT OF HOLE LAYING DOWN ROD STRING AS FOLLOWS (1) 1-1/4" X 22', POLISH ROD (2) 3/4" X 8', 8', PONY RODS (134) 3/4", RODS (2) 3/4" X 8', 8', PONY RODS (3) 1-1/4", SINKER BARS (1) NORRIS SHEAR TOOL (1) 3/4" X 8', GUIDED PONY ROD (1) 2-1/2" X 1-1/4" X 8' X 12', RHAC-Z INSERT PUMP (1) 1" X 8', GAS ANCHOR DIP TUBE RODS LOOKED GOOD, PUMP WAS STUCK OPEN
14:00	16:30	2.50		EAT LUNCH, NIPPLE DOWN WELLHEAD, NIPPLE UP BOP, RIG UP 3" FLOW LINE OFF KILL SPOOL, TO FLOW BACK TANK, RIG UP FLOOR, CHANGE OUT HANDLING TOOLS FROM RODS TO TUBING, CHECK BOP OPERATION,
16:30	17:00	0.50		PICK UP ONE JOINT OF 2-7/8" TUBING, SCREW ONTO TUBING HANGER, BACK OUT LOCK DOWN PINS, PULL TUBING HANGER UP TO FLOOR, REMOVE TUBING HANGER, TRIP IN HOLE TAG UP AT 3519', PBTD 3520', LAY DOWN TAG JOINT
17:00	17:30	0.50		SECURE WELL, DRAIN UP, PICK UP TOOLS AND TRASH, SHUT DOWN FOR THE NIGHT NO INCIDENTS

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Safety Meetings / Operational Checks

Time	Description	Type	Comment
07:00		Pre-Job Safety Meeting	SAFETY MEETING, RIGGING UP, WATCH GUY WIRES, DERRICK CLIMBER, HOSES AND EACH OTHER, COMMUNICATE WITH ONE ANOTHER

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim Treat Company
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ConocoPhillips**Daily Completion and Workover****SAN JUAN 32 FED 34 #1****Report # 2, Report Date: 1/2/2008**

API / UWI 300452975900	Surface Legal Location NMPM-32N-09W-34-G	Field Name FC	BU/JV LOWER 48 - SJBU	Latitude (DMS)	Longitude (DMS)
Well Type Development	Well Configuration Type Vertical	Original KB Elevation (ft) 6,662.00	KB-Ground Distance (ft) 13.00	KB-CF (ft)	ConocoPhillips WI (%)

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V dean (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

<div style="font-size: 24pt; font-weight: bold;">ConocoPhillips</div>		<div style="font-size: 18pt; font-weight: bold;">Daily Completion and Workover</div> <div style="font-size: 18pt; font-weight: bold;">SAN JUAN 32 FED 34 #1</div> <div style="font-size: 14pt; font-weight: bold;">Report # 3, Report Date: 1/3/2008</div>			
API / UWI 300452975900	Surface Legal Location NMPM-32N-09W-34-G	Field Name FC	BU/JV LOWER 48 - SJBU	Latitude (DMS)	Longitude (DMS)
Well Type Development	Well Configuration Type Vertical	Original KB Elevation (ft) 6,662.00	KB-Ground Distance (ft) 13.00	KB-CF (ft)	ConocoPhillips WI (%)
Primary Job Type ROD & PUMP REPAIR Objective			Secondary Job Type		
Contractor AZTEC WELL SERVICE				Rig Name/No AWS 560	
AFE / RFE / Maint.# WAN.RFE.C027.RU.06		Total AFE Amount 57,507.00	Daily Cost Total 26,617.00	Cumulative Cost 44,603.00	
Weather MOSTLY CLOUDY, COLD	T (°F) 18.0	Road Condition SNOW/MUD	Tubing Pressure (psi) 0.0	Casing Pressure (psi) 100.0	Rig Time (hrs)
Supervisor		Title		Mobile	
BENT PAT, D&C DIRECTOR		D&C DIRECTOR		505-320-1696	
MEGORDEN MIKE, PRODUCTION ENGR		PRODUCTION ENGR			
TERWILLIGER STAN, D&C SUPERINT		D&C SUPERINT		505-320-5921	
VOECKS DAN, D&C MANAGER		D&C MANAGER		505-320-1497	
GOMEZ DEMESIO, ONSITE SUPERVISOR		ONSITE SUPERVISOR		505-947-4864	
Time Log					
Start Time	End Time	Dur. (hrs)	Tbtl. Class	Operation	
06:00	07:00	1.00		RIG CREW TRAVEL TO LOCATION	
07:00	07:30	0.50		SAFETY MEETING, LAYING DOWN TUBING, REVIEW JSA AND GO CARD, RIG CREW OF FIVE AND SUPERVISOR ATTENDING	
07:30	08:00	0.50		LOOK RIG OVER, RIG SERVICE, WARM UP RIG AND EQUIPMENT	
08:00	08:15	0.25		CP-100 PSI, TP-0, BLOW DOWN WELL	
08:15	10:30	2.25		TRIP OUT OF HOLE LAYING DOWN AND TALLYING CURRENT 2-7/8" TUBING STRING AS FOLLOWS (1) JT. OF 2-7/8", 6.5, J-55, EUE, TBG. (1) 2-7/8" X 10', TUBING PUP JOINT (107) JTS. OF 2-7/8", 6.5, J-55, EUE, TBG. (1) 2-7/8" X 2.25, ID F-NIPPLE (1) 2-7/8" X 32', PATTERSON GAS ANCHOR (1) 2-7/8", BULL PLUG TOTAL TBG. TALLY W/13' KB=3516.45 TBG. LOOKED GOOD, PGA1 HAD ABOUT 3' OF COAL FINES INSIDE	
10:30	11:30	1.00		SWITCH OUT TUBING TRAILERS, CHANGE RAMS AND EQUIPMENT TO 2-3/8"	
11:30	15:00	3.50		EAT LUNCH, TALLY, RABBIT AND PICK UP 2-3/8" PRODUCTION TUBING STRING AS FOLLOWS (1) 2-3/8", EXP. CK. MULE SHOE, (NEW) (1) 2-3/8" X 1.78 ID F-NIPPLE, (NEW) (113) JTS. OF 2-3/8", 4.7, J-55, EUE, TBG., (NEW) (1) 7" X .95, TBG. HGR. PUT ON TBG. HGR. LAND TBG. RUN IN LOCK DOWN PINS EOT W/13' KB=3500.98 F-NIPPLE @ 3499.19	
15:00	16:30	1.50		CHANGE OUT HANDLING TOOLS FROM TUBING TO RODS, RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP WELLHEAD WITH SEAL SUB ASSEMBLY NEW RING GASKET AND BOLTS	
16:30	17:30	1.00		SHUT IN CASING AND TUBING, LOAD 7 JTS. OF 2-3/8" TUBING, ON TRAILER, DRAIN UP PICK UP TOOLS AND TRASH, SHUT DOWN FOR THE NIGHT NO INCIDENTS	
Report Fluids Summary					
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	
Safety Meetings / Operational Checks					
Time	Description	Type	Comment		
07:00		Pre-Job Safety Meeting	SAFETY MEETING, LAYING DOWN TUBING, DON'T STAND UNDER TUBING, LOOK OUT FOR ONE ANOTHER, COMMUNICATE		
Logs					
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?	
				No	
<div style="display: flex; justify-content: space-between;"> Page 1/2 Report Printed: 1/7/2008 </div>					

ConocoPhillips**Daily Completion and Workover****SAN JUAN 32 FED 34 #1****Report # 3, Report Date: 1/3/2008**

API / UWI 300452975900	Surface Legal Location NMPM-32N-09W-34-G	Field Name FC	BU/JV LOWER 48 - SJBU	Latitude (DMS)	Longitude (DMS)
Well Type Development	Well Configuration Type Vertical	Original KB Elevation (ft) 6,662.00	KB-Ground Distance (ft) 13.00	KB-CF (ft)	ConocoPhillips WI (%)

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim Treat Company
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Stg No	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement

Description	Start Date	Cement Comp

<div style="font-size: 24pt; font-weight: bold;">ConocoPhillips</div>		<div style="font-size: 18pt; font-weight: bold;">Daily Completion and Workover</div> <div style="font-size: 16pt; font-weight: bold;">SAN JUAN 32 FED 34 #1</div>				<div style="font-weight: bold;">Report # 4, Report Date: 1/4/2008</div>					
API / UWI 300452975900		Surface Legal Location NMPM-32N-09W-34-G		Field Name FC		BU/JV LOWER 48 - SJBU		Latitude (DMS)		Longitude (DMS)	
Well Type Development		Well Configuration Type Vertical		Original KB Elevation (ft) 6,662.00		KB-Ground Distance (ft) 13.00		KB-CF (ft)		ConocoPhillips WI (%)	
Primary Job Type ROD & PUMP REPAIR						Secondary Job Type					
Objective											
Contractor AZTEC WELL SERVICE								Rig Name/No AWS 560			
AFE / RFE / Maint.# WAN.RFE.C027.RU.06				Total AFE Amount 57,507.00		Daily Cost Total 6,248.00		Cumulative Cost 50,851.00			
Weather MOSTLY CLOUDY, COOL				T (°F) 41.0		Road Condition SNOW/MUD		Tubing Pressure (psi) 140.0		Casing Pressure (psi) 100.0	
Supervisor				Title				Mobile			
BENT PAT, D&C DIRECTOR				D&C DIRECTOR				505-320-1696			
MEGORDEN MIKE, PRODUCTION ENGR				PRODUCTION ENGR							
TERWILLIGER STAN, D&C SUPERINT				D&C SUPERINT				505-320-5921			
VOECKS DAN, D&C MANAGER				D&C MANAGER				505-320-1497			
GOMEZ DEMESIO, ONSITE SUPERVISOR				ONSITE SUPERVISOR				505-947-4864			
Time Log											
Start Time		End Time		Dur (hrs)		Trbl Class		Operation			
06:00		07:00		1.00				RIG CREW TRAVEL TO LOCATION			
07:00		07:30		0.50				SAFETY MEETING, RIGGING DOWN, REVIEW JSA AND GO CARD, RIG CREW OF FOUR ATTENDING			
07:30		08:00		0.50				LOOK RIG OVER, RIG SERVICE, FUEL UP, WARM UP RIG			
08:00		09:30		1.50				CP-100 PSI, TP-140 PSI, RIG UP FLOW LINE OFF TUBING, FLOW WELL THRU 2" LINE WITH 2" WORKING VALVE PINCHED BACK FOR ONE HOUR, SECURE WELL			
09:30		12:00		2.50				OPERATOR CONFIRMED DERRICK MAN 100 % TIED OFF, BRING GERONIMO DOWN, RIG DOWN, CHECK FOR SPILLS AND TRASH, PICK UP TOOLS, RETURN WELL TO PRODUCTION, MOVE TO THE SAN JUAN 32-9 UNIT #202S, NO INCIDENTS, RELEASE RIG @ 12:00 WELL SUMMARY: LOTO, MIRU BDW STACK OUT RODS REM. HH, TOH LAYING DOWN ROD STRING, NDWH NUBOP RUFLR XO HANDLING TOOLS F/RODS TO TBG. CK. BOP OPER. REMOVE TBG. HGR. TIH TAG UP LAY DN TAG JT., TOH LAYING DOWN AND TALLYING CURRENT 2-7/8" TBG. STRG. XO TBG. TRAILERS, XO RAMS AND EQUIP. TO 2-3/8", TALLY, RABBIT AND PU 2-3/8" PROD. TBG. STRG. PUT ON TBG. HGR. LAND TBG. RUN IN LOCK DN. PINS, XO HANDLING TOOLS F/TBG. TO RODS, RDFLR NDBOP NUWH, FLOW TBG. SEC. WELL RIG DOWN MATERIAL TRANSFER: CARRIED WITH RIG TO THE SAN JUAN 32-9 UNIT #202S, (3) GOOD JTS. OF 2-1/16", 3.25, J-55, IJ, TBG. (10) GOOD JTS. OF 2-3/8", 4.7, J-55, EUE, TBG. (1) GOOD JT. OF 2-7/8", 6.5, J-55, EUE, TBG. SEE MATERIAL TRANSFER ALSO			
Report Fluids Summary											
Fluid		To well (bbl)		From well (bbl)		To lease (bbl)		From lease (bbl)			
PRODUCED WATER											
Safety Meetings / Operational Checks											
Time		Description				Type		Comment			
07:00						Pre-Job Safety Meeting		SAFETY MEETING, RIGGING DOWN, WATCH DERRICK CLIMBER, GUYWIRES AND HOSES, GOOD COMMUNICATION			
Logs											
Date		Type				Top (ftKB)		Btm (ftKB)		Cased?	
										No	
Perforations											
Date		Zone		Top (ftKB)		Btm (ftKB)		Current Status			
Stim Treat											
Date		Zone				Type				Stim Treat Company	
Stg. No.		Stage Type		Top (ftKB)		Btm (ftKB)		V clean (bbl)			
Other In Hole											
Description		Run Date		OD (in)		Top (ftKB)		Btm (ftKB)			

ConocoPhillips**Daily Completion and Workover****SAN JUAN 32 FED 34 #1****Report # 4, Report Date: 1/4/2008**

API / UWI 300452975900	Surface Legal Location NMPM-32N-09W-34-G	Field Name FC	BU/JV LOWER 48 - SJBU	Latitude (DMS)	Longitude (DMS)
Well Type Development	Well Configuration Type Vertical	Original KB Elevation (ft) 6,662.00	KB-Ground Distance (ft) 13.00	KB-CF (ft)	ConocoPhillips WI (%)

Cement

Description	Start Date	Cement Comp
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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2510' FNL & 1640' FEL
Section 34, T32N, R9W

5. Lease Designation and Serial No.

SF-079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

San Juan 32 Fed 34

8. Well Name and No

SJ 32 Fed 34 #1

9. API Well No.

30-045-29759

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 5-1/2" liner & compltn

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH & PT 7" casing to 200 psi for 3 minutes then 2000 psi for 10 minutes - Good test. RIH w/6-1/4" bit & tagged cement @ 3155'. Drilled cement from 3155' to 3218'. Then new formation to TD @ 3524'. TD reached 8/25/99 @ 0900 hrs. Mud logged well. RIH w/9-1/2" underreamer and underreamed 6-1/4" hole to 9-1/2" from 3217' to 3524'. Circulated hole, R&R hole & surged well for approx. 21 days. GIH snubbing 5-1/2" 15.5# J-55 casing (liner) & set @ 3522', top of liner set @ 3181' (Total of 341' of liner). Hanger top @ 3175' RU Blue Jet to perf liner w/.75" holes 120 degree phased holes @ 4 spf (.75") as follows:

3263' - 3268' (5') 3280' - 3291' (11'); 3375' - 3380' (5'); 3385' - 3390' (5'); 3422' - 3432' (10')
3436' - 3442' (6') 3509' - 3514' (5') Total 47 feet = 188 holes

RD Blue Jet. Snub in 2-7/8" 6.5# J-55 tubing and set @ 3418' with "F" nipple set @ 3385'. ND BOP & NU WH. Pumped off check. RD & released rig 9/24/99. Turned well over to production department to first deliver.

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clayton

Title

Regulatory Assistant

ACCEPTED FOR RECORD

Date

9/27/99

(This space for Federal or State office use)

Approved by

Title

Date

OCT 04 1999

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD