UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD JAN 16'08 OIL CONS. DIV.

DIST. 3

_	Sundry Notices and Reports	on Wells		
1.	Type of Well GAS	RECEIVED JAN 8 2008	5. 6. 7.	Lease Number SF-079048 If Indian, All. or Tribe Name Unit Agreement Name
2.	Name of Operator ConocoPhillips Company Address & Phone No. of Operator	Bureau of Land Management Farmington Field Office	8.	San Juan 32 Fed 34 Well Name & Number
4.	PO Box 4289, Farmington, NM 87 Location of Well, Footage, Sec., T	7499 (505) 326-9700 F, R, M	9.	San Juan 32 Fed 34 #1 API Well No. 30-045-29759 Field and Pool Basin FC
	Unit G (SWNE) 2510' FNL & 164	10' FEL, Sec. 34, T32N R9W	11.	County and State San Juan Co., NM
12/ 1/2 1/3 Le	2 3/8" tubing. Pull tubing har TOOH w/ 2 7/8" tubing string	Abandonment Change of Plans Recompletion New Construction Plugging Non-Routine Fractu Casing Repair Water Shut off Altering Casing Conversion to Inject Operations Hown rod string. Rods look good. Pump stuck ager up, remove tubing hanger. TIH & tag @3. Total tbg w/13' KB= 3516'. Tbg looks good ' (New Set Depth) RD. ND BOP NU WH.	copen. ND WH	• •
	ned Lydal Walke	is true and correct. — Crystal Walker Title Regulatory Tec	hnician Date	1/7/08
AP CC Title	nis space for Federal or State Office us PPROVED BY DNDITION OF APPROVAL, if any: 18 U S C Section 1001, makes it a crime for any person know Juned States any false, fictitious or fraudulent statements or rep	Title	AC	Date
		NMACD	FADA	JAN 15 2008

Daily Completion and Workover SAN JUAN 32 FED 34 #1

Report # 1, Report Date: 12/21/2007

API/UWI		Surface Lega	al Location	Field Name	BU/JV	Latitude	DMS)	Longitude (DMS)
3004529	75900	NMPM-32N	-09W-34-G	FC	LOWER 48 - S	SJBU		
Well Type		Well Configu	ration Type	Original KB Elevation (ft)	KB-Ground Distanc	e (ft) KB-CF (ft)	ConocoPhillips WI (%)
Develop	nent	Vertical		6,662.00	13.00			
Primary J	ob Type				Secondary Job Type	е		
ROD & F	PUMP REPAIR	7						
Objective		The second secon					No. of the second secon	
Contracto						Rig Name		
AZTEC \	WELL SERVIC	E					AW	S 560
	/ Maint.#		Total AFE Am		Daily Cost Total		Cumulative C	
	VAN.RFE.C02	7.RU.06		57,507.00		640.00		10,640.00
Weather			T (°F)	Road Condition	Tub	oing Pressure (psi)	Casing Pressure	(psi) Rig Time (hrs)
	IG, COLD	Control of the Contro	30.0	SNOW/MUD	PLANTAGE OF THE PROPERTY OF THE PARTY OF THE	and the second s	21 79 3 2.6 Wu 12 12 12 10 10 11 1	
	AT, D&C DIRE	Supervisor ***		D&C DIRECTOR	ille	505-320		obile
	*	RODUCTION:EI	NC DESIDERE	PRODUCTION ENGR		303-320	· 1030	
ANTHONY STREET, STREET, ST.	and the same of	D&C SUPERIN	THE STATE OF SAME STATE OF THE	D&C SUPERINT		505-320	F001	
	DAN D&C N			D&C MANAGER		505-320		
· Same Same State State Line	Caracant Mineral attended in	and a facility of the control of the	USOD			CAPTURE TO BE ASSESSED.	the second of the second of the second	
GUNEZ	DEMESIO, OI	NSITE SUPER\	/15UH	ONSITE SUPERVISOR		505-947	4804	
Time Lo	g			Salara Translation				
			Trbl Class	DIO ODEW TO				· 报告会是1966年代。2014年2
06:00	07:00	1.00			RAVEL TO LOCATION		IO FOUNDMENT	DEVIEW ICA AND CO
07:00	07:30	0.50			REW OF FOUR AN			, REVIEW JSA AND GO
a= 00							· · · · · · · · · · · · · · · · · ·	
07:30	08:30	1.00			ER, RIG SERVICE,	<u></u>		
08:30	09:30	1.00						ENT FROM THE SAN
				OF 2007	21 #2 TO THE SAF	N JUAN 32 FED 3	34 # I, ANCHOR	IS TESTED DECEMBER
09:30	14:00	4.50						PICK UP TOOLS AND
					LL BACK ON LINE			, LEASE OPERATOR
				NO INCIDENTS		OVEN THE HOL	IDATS	
				NO INCIDENT				
Report F	luids Summa	iry						
14.2	. Fluid	A SETTI ACTOR	To well (bbl)	From v	vell (bbl)	To lease (bl	11) 1 2 2 2 3 3 3 5 5	From lease (bbl)
Safety M	eetings / Ope	rational Check	s			123177		
[]为 Time(编				性的 不成为这种主义。				nent
07:00				Pre-Job Safety Meeti	ng			ING RIG AND SPOTTING
							NT, WATCH CLO	
						COMMUNI	CATE HEIDSE	JR BROTHERS KEEPER, OT AND REMIND EACH
							WHAT TO DO	OT AND THEMIND EACH
Logs	> Date	SASTANTANISATAN	is and the best	Type		Top (ftKB)	But a series of B	lm (ftKB)
t Lass Paper		and the second second	V 2000 V 2000 V 2000	The second secon	4 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	7		No
	AND THE				CONTROL TOPA		\$2 \$40 CANA A	PARAMETER TO THE
	ons							
	Date		Zone Zone	I op	(IIKB) The state of the state o	Btm (ftKB)	TO GRACIE STORY SHALL	(学) Current Status (文字を) (本)
"32, "Mar /2, 15/1000	20-500-50 8-40-25-3-27	Vicus See A. See See See See	PARTORNA ALAGA, C	\$0.40 to 120 CP 1 V8 1 W/2 V8 V8 V8 V8 V8	2/3-2012 1987 (1-18/4)	erminatur et i	PALISTAL BRITISH AS THE	4 3 7 4 or 27 co 3 3 3 7 4 6 4 4 4 6
Date	Sall College Coll	Zone	CONTINUES OF THE PARTY.	是了他的ACC 生活的。我们会可以不是	Type		BELLEVIEW THE	Stim Treat Company
Date		20116			Туре			Still Treat Company
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No.	Stage	e Type		Top (ftKB)		Btm (ftKB)		V clean (bbl)
Other In	Hole		HARTY.					
	Tiole	escription		Run Date	OD (in)	JANSTA	Top (ftKB)	Btm (ftKB)
					7 3440 11 11 11 11 11 11		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	7.7.2.2.2.2.4
A A A A	ATTENTION CONTRACTOR	er neriote	TANAN MARKAT			57 484 57 5 F		PARTICIPATION OF THE PROPERTY OF THE PARTIES OF THE
Cement.	6年6月2年 - 4280年		CONSCRETE OF	《四楼》。让时期 举到中心。近江风空中的江州	\$ 1、 本一成在多类的 "CHAP" "SAC	TOPOLICE STOPPONTE STATE OF THE	全位的对象的是一个 第5年 1882 第5年 1975 7	Cement Comp
- (45 m / 45 m 1/4 / 56 / 5	2 - 2 Description	· DOMENS - DE L'ANDRESSE !	1. 1. 1. L.	The way was a few with the wife of the age	- 一山口 野海 西京一次原本語でする	- 44 44 5 7 8 5 7 5 7 5 4 5 5 7 5 7 5 7 5 6 5 6 5 6 5 6 5 6 5 6 5	1738 1776 34 36 36 4 4 174 7	24 Content Comb Particular Section 12 12 12 12 12 12 12 12 12 12 12 12 12
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Daily Completion and Workover SAN JUAN 32 FED 34 #1

Report # 2. Report Date: 1/2/2008

				F:									
API / UWI 30045297	75900	Surface Legal NMPM-32N-		Field Nar	ne	BU/JV LOWER 48	R - SJBU	Latitude (DN	15)	Longitude (DMS)			
Well Type		Well Configur			KB Elevation (ft)	KB-Ground Dis		KB-CF (ft)		ConocoPhillips WI (%)			
Developn	nent	Vertical			6,662.00	13.00							
Primary Jo						Secondary Job	Туре						
ROD & P	UMP REPAIR												
Contracto AZTEC V	r VELL SERVICE							Rig Name/N		S 560			
AFE / RFE			Total AFE Am	-		Daily Cost Tota	i		Cumulative C				
-	AN.RFE.C027	RU.06	(T (0F)	57,507			7,346.00			17,986.00			
	CLOUDY, COLI		T (°F) 15.0	Road Co SNOW	MUD	Ho Carelland aleman with the	0.	.0	100.0	(psi) Rig Time (hrs)	SS 194		
	T, D&C DIREC		The Property Mr "Google		RECTOR	110 th are read the carrier;	Construction of the second second	505-320-16		rought, a remain teachage, absentioned	130577		
· Land Said Said	DEN MIKE, PRO	and the second of the first the second of the second	医水子 医红色 医水子 医二种二种 医皮肤性神经炎	2 1 Flatting - Will Bellin Party	CTION ENGR								
	JIGER STAN, D			1	D&C SUPERINT 505-320-5921								
na na sti si na astinin 250	DAN, D&C MAI DEMESIO, ONS	The same of the sa	The second service and transferred the		DNSITE SUPERVISOR 505-320-1497								
Time Loc	T WEST ROTATIONS - AREA												
Start:Time	End Time : 18		Trbl Class	57281 <i>0</i> 44				Operation	ASERT STA				
06:00 07:00	07:00	0.50			RIG CREW TR			EW ION VIII	CO CARD E	RIG CREW OF FOUR			
07.00	07.30	0.50			AND SUPERVI			EW JOA ANI	GO CAND, F	ild Chew OF FOOR			
07:30	08:00	0.50			LOOK RIG OVE	ER, RIG SERVI	CE, FUEL	UP, WARM	UP RIG				
08:00	10:30	2.50			LOTO, LEVEL I DERRICK MAN					ATOR CONFIRMED			
10:30	11:00	0.50			CP-100 PSI, T				···				
11:00	11:30	0.50			PJSM WITH TE				H BUCKET TI	RUCK			
11:30	14:00	2.50			UN-SEAT PUM	P TRIP OUT O	F HOLE LA			G AS FOLLOWS			
					(1) 1-1/4" X 22', (2) 3/4" X 8', 8',		1						
					(134) 3/4", ROI								
					(2) 3/4" X 8', 8', (3) 1-1/4", SINI								
					(1) NORRIS SH	EAR TOOL							
					(1) 3/4" X 8', G			ICEDT DUM	,				
					(1) 2-1/2" X 1-1/ (1) 1" X 8', GAS			ISERT PUMI	=				
					RODS LOOKED	GOOD, PUM	P WAS ST	UCK OPEN					
14:00	16:30	2.50								IP 3" FLOW LINE OFF OUT HANDLING TOO			
					FROM RODS T					301 17			
16:30	17:00	0.50								HANGER, BACK OUT			
					TRIP IN HOLE					OVE TUBING HANGE DINT	.Н,		
17:00	17:30	0.50					ICK UP TO	OOLS AND T	RASH, SHUT	DOWN FOR THE NIG	HT		
275 75 mas	n California - asyrakas	7.50 %.5 0.50%.50%	ea d'i San Ariana	75° 52° 52° 52° 52° 52° 52° 52° 52° 52° 5	NO INCIDENTS		AND PROTECTION	in and in the	ru Marataka in ninda		25.4555		
Réport Fl	uids Summary	Ser et als ye	To well (bbi)			and the second		To lease (bbl)		From lease (bbl)			
F & F & F & S & S & S & S & S & S & S &		22 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		20.9 1- 1-		- / E3 A5 AC A A	STORECT PROPERTY OF	, o .oaoo (227)	790 72-77 A22 1, NE 1,	24.17.17.000	75 58-19		
	etings / Opera												
time@_ 07:00		Description 3	of the transfer		Job Safety Meetir					ent Section Section	7. 10		
						.5	M	/IRES, DERI	RICK CLIMBEI	R, HOSES AND EACH	ł		
				- Sh Wal - 20 F 27 A.			O	THER, COM	MUNICATE W	ITH ONE ANOTHER			
Logs					And the second s								
		US WALLS	ACTAGE ST			51650764 AVA	Top (ft	KB)	Btr & Btr	n (ftKB)			
7.49			The New York			2001 M.	35 JA177 8	S AMAGA		No.) 336		
Perforation			7one		The Ton (HKB)	78 (1/8 30 Texas	Rtm (ftKR)		Current Status			
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·素質器	VELSTE VOE	3/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2		Property of the second			的特点人		Label All The	volusta kalen	Ed St		
Date		Zone				Туре				Stim Treat Company			
				da eus	Page	1/9	Dan Marie		'n	nort Bristodi 1970	ne.		
200000000000000000000000000000000000000	the ACCOUNT OF THE PARTY OF THE	THE PERSON NAMED IN STREET	。 · · · · · · · · · · · · · · · · · · ·	THE WALL THE	Paris Mark Mark Cane	(1) · F 编版是 1000 · K	made a market of the comment	Stole Line of the Actions	4. 1997 30米,据高定型门	port Printed: 1/7/20	JU %		

Daily Completion and Workover SAN JUAN 32 FED 34 #1

Report # 2, Report Date: 1/2/2008

PI/UWI 00452975900 (ell Type evelopment	Surface Legal Loca NMPM-32N-09W- Well Configuration Vertical	34-G FC		BU/JV LOWER 48 - SJBU KB-Ground Distance (ft) 13.00	Latitude (DMS) KB-CF (ft)		Longitude (DMS) ConocoPhillips WI (%)		
stg lo.* Stage	Гуре		Tốp (tiKB)	Bim (ffKB)			V dean (bbl)		
	cription			OD (in):	Top (f	tKB)	Bim (ftKB)		
ement Description a			Start	Date 1			Cement Comp		
-									

Daily Completion and Workover ConocoPhillips SAN JUAN 32 FED 34 #1

API / UWI		Surface Leg		Field Nam	e	BU/JV	**************************************	Latitude (DMS) L	ongitude (DMS)			
	0452975900 NMPM-32N-09W-34-G bil Type Well Configuration Type			FC	D. E.L	LOWER 48		KB-CF (ft)		ConocoPhillips WI (%)			
weii Type Developm	ent	Vertical	iration Type	-	B Elevation (ft) 5,662.00	KB-Ground Dis		KB-CF (II)		onocorninps wi (%)			
Primary Jo	b Type			_!	<u></u>	Secondary Job				The second secon			
	JMP REPAIR	<u> </u>											
Objective				1									
Contractor							and the second second second second	Rig Name/No					
AZTEC W AFE / RFE	/ELL SERVIC	E	Total AFE An	201104		Daily Cost Tota			AWS 5				
	AN.RFE.C02	7.RU.06	TOTAL ALE ALI	57,507.0	00	Daily Cost Tota	26,617.00 44,603.00						
Veather	CLOUDY O) D	T (°F)	Road Co				,	sing Pressure (p: 100.0	si) Rig Time (hrs)			
	CLOUDY, CO		18.0	SNOW/I		Title).0 ####################################))			
BENT PA	T, D&C DIRE	CTOR		D&C DIR	ECTOR		n, and beautiful it worth	505-320-169		aller and the second of the se			
والمتالات المالية والمتعارض	The control of the wife differ belower of their	RODUCTION E D&C SUPERI	1450 make 1860 make 1875 make 1874	PRODUC D&C SUI	TION ENGR			505-320-592	1				
		IANAGER		1 .	VAGER			505-320-149					
GOMÉZ [DEMESIO, OI	NSITE SUPER	VISOR	ONSITE	SUPERVISOR	and the company of the contract of the con-	STATE OF THE PARTY	505-947-486	4				
lime Log													
:Start-Time: 06:00	End Time	Dur (hrs)' < *** 1.00	Trbl Class		+	RAVEL TO LOC		Operation					
7:00	07:30	0.50			SAFETY MEE	TING, LAYING	DOWN TU	BING, REVIEV	V JSA AND GC	CARD, RIG CREW OF			
7-00	00.00	0.50				PERVISOR AT		M LID DIC AND	COURMENT				
)7:30)8:00	08:00 08:15	0.50 0.25	manufacture or exercises various —			/ER, RIG SERV TP-0, BLOW D			EQUIPMENT				
08:15	10:30	2.25			TRIP OUT OF	HOLE LAYING			CURRENT 2-7/	8" TUBING STRING			
					AS FOLLOWS	; /8", 6.5, J-55, El	UF TBG						
					(1) 2-7/8" X 10	, TUBING PUP	TAIOL	_					
						2-7/8", 6.5, J-5! 25, ID F-NIPPL		IG.					
					(1) 2-7/8" X 32	2', PATTERSOI		CHOR					
					(1) 2-7/8", BU	LL PLUG Fally W/13' KE	3=3516.45						
						GOOD, PGA1			L FINES INSID	E			
										IT TO 0 0 (0)			
10:30	11:30 15:00	3.50				TUBING TRAIL				JBING STRING AS			
1.00	10.00	0.00			FOLLOWS	,							
					(1) 2-3/8", EXF	P. CK. MULE SH 78 ID F-NIPPL	IOE, (NE\ .E. (NEW)	V)					
					(113) JTS. OF	2-3/8", 4.7, J-55							
					(1) 7" X .95, 7 PUT ON TBG.	IBG. HGH. HGR. LAND TE	BG. RUN II	N LOCK DOWN	N PINS				
					EOT W/13' K	3=3500.98							
					F-NIPPLE @ 3	3499.19							
15:00	16:30	1.50	·							OWN FLOOR, NIPPLE			
					DOWN BOP, I AND BOLTS	NIPPLE UP WE	LLHEAD V	VITH SEAL SU	B ASSEMBLY	NEW RING GASKET			
16:30	17:30	1 00				ING AND TUBI	NG LOAD	7.JTS OF 2-3/	8" TUBING O	N TRAILER, DRAIN UP			
0.00	17.00				PICK UP TOO	LS AND TRASH	H, SHUT D	OWN FOR TH	E NIGHT				
					NO INCIDENT		774.00 - 2 0 - 4000	A Mariana PM Supremental		A Track State of the Control of the			
Report FI	uids Summa	ry		75. K-4		Pr. Williams							
E BEET STE	" (S Hiulds) (See	17-45 (210) 4 (BLAY 11) 4.	io well (bbl)		i is , is large, From	well (bbl)	(* <u>#.</u> 2 vl. 47 <u>#</u> 2)	_e ≺io lease.(DDI) <u>⊚</u> ⊈		> From lease (bbl)			
Safety Me	etinas / Ope	rational Chec	(S			件语力的好							
;::Time		Description				Type				DOWN TUBING, DON'T			
07:00				Pre-s	lob Safety Meet	ung	I		•	DOWN TOBING, DON T DK OUT FOR ONE			
								ANOTHER, CO					
OUS													
-0 90 00-00	Date			Type			Top	ftKB)	Btm (ftKB) Cased?			
										No			

Daily Completion and Workover ConocoPhillips SAN JUAN 32 FED 34 #1

				Report # 3, Rep	ort Date: 1/3/2008
API / UWI	Surface Legal Location	Field Name	BU/JV	Latitude (DMS)	Longitude (DMS)
300452975900	NMPM-32N-09W-34-G	FC	LOWER 48 - SJBU	, ,	, ,
Well Type	Well Configuration Type	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-CF (ft)	ConocoPhillips WI (%)
Development	Vertical	6,662.00	13.00		
Perforations			# 544 A 14 16 16 16 16 16 16 16 16 16 16 16 16 16	TOWN DESCRIPTION OF SORIS	
	Zone		(ftKB)	Btm (ftKB)	Current Status
			,		
Date	Zone		Туре		Stim Treat Company
Stg No Stage:T	ype	:Top (ftKB):	Btm (fiKB)		V clean (bbl)
Other in Hole					
Programme Company (Company)	cription	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
	N. 15 - 4. 5 5 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7	The state of the s	The state of the s	THE SALL CONTROL WAS A SALE OF THE SALES OF	
Cement					
Description	是新年的特殊的。 1986年1月22	Start	Date Company of the C	namentale belligen o	Cement Comp

Report Printed: 1/7/2008

Daily Completion and Workover SAN JUAN 32 FED 34 #1

Report #-4. Report Date: 1/4/2008

API/UWI		Surface Legal	Location	Field Nam	ie	BU/JV		Latitude (DI			ide (DMS)		
30045297	5900	NMPM-32N-0	09W-34-G	FC		LOWER 48				•	. ,		
Well Type Developm	ent	Well Configuration	ation Type	1 -	B Elevation (ft) 6,662.00	KB-Ground Dist		KB-CF (ft)	Phillips WI (%)				
Primary Jo		Vertical		1	7,002.00	Secondary Job							
•	JMP REPAIR					occondary con	. , pc						
Objective	PARTICIPATION OF THE PARTICIPA												
Contractor		Parameter			- The state of the			Rig Name/N	io				
AZTEC W	ELL SERVICE		Total AFE Am			Daily Cost Total	<u> </u>	<u> </u>	AWS	5 560			
	AN.RFE.C027.I	RU.06	IOIAI AFE AIII	57,507.0	00	Daily Cost Total	6,248.00		Cumulative Co	50,85	1.00		
Weather	1 1 1			Road Cor		L	_	,	Casing Pressure	(psi) Ri	g Time (hrs)		
	CLOUDY, COC		41.0	SNOW/	MUD Ti	140		100.0 Mo	bile 😂 🍌				
BENT PA	T, D&C DIREC	TOR		D&C DIR	ECTOR		Secretary of the second	505-320-16		MENA EL PETRELE	- State of States at the African participated and		
· · how _or Indicate in the	EN MIKE PRO IGER STAN, D	けいじょう こみのい はんごういんこ	Sugar day out and a star to perform grays	PRODUC D&C SUF	CTION ENGR			505-320-59	101				
	DAN, D&C MAI			D&C MAI				505-320-14					
GOMEZ D	EMESIO, ONS	SITE SUPERVI	SOR	ACCOUNTS THE PARTY OF THE PARTY OF	SUPERVISOR			505-947-48	CONTRACTOR OF THE PARTY OF THE	le of this			
Time Log					San State State St.								
Start Time 3	2 € End Time	Dur (hrs) 1.00	Trbl Class	Transfer Company	RIG CREW TRA			Operation		M. BETT	**************************************		
07:00	07:30	0.50						EVIEW JSA	AND GO CAR	D, RIG	CREW OF FOUR		
~~ ~~	-				ATTENDING	:0 orby	e.,e	- 144514					
07:30 08:00	08:00	0.50 1.50			CP-100 PSL T					M WEI	L THRU 2" LINE		
00.00	05.00	1.00			WITH 2" WORK								
09:30	12:00	2.50			OPERATOR CO								
					RIG DOWN, CH PRODUCTION,								
					RIG @ 12:00								
											LAYING DOWN TBG. CK. BOP		
					OPER. REMOV	E TBG. HGR.	TIH TAG UF	LAY DN T	AG JT., TOH L	AYING	DOWN AND		
											AND EQUIP. TO HGR. LAND TBG.		
					RUN IN LOCK I	DN. PINS, XO I	HANDLING				R NDBOP NUWH,		
					FLOW TBG. SE			RIG TO TH	IE SAN JUAN ?	32-9 UN	IT #202S. (3)		
					GOOD JTS. OF	2-1/16", 3.25,	J-55, IJ, TB	G. (10) GO	OD JTS. OF 2-	3/8", 4.7	7, J-55, EÚÈ,		
					TBG. (1) GOOD) JT. OF 2-7/8",	, 6.5, J-55, I	EUE, TBG.	SEE MATERIA	L TRAN	ISFER ALSO		
v. L. etan break	2 7 1 0 31 5 F-72-1		content a most full to the second	en a mark Diskum besse		an a file base year of the		and the same of th		200 C 200 C			
Report Flu	uids Summary			\$1.54°									
	ED WATER	PESS LABOR	i o well (bbl)		From w	ell (bbl)		To lease (bbl)	TO CARLO CONTRACTOR	Fron	m lease (bbl),		
Safety Me	etings / Opera	tional Checks											
ットTime会談	CONTRACTOR AND	Description	officer in	光海 至2分	Transplanting Control						WALLANA TOLL		
07:00				Pre-J	Job Safety Meetir	ıg			ETING, RIGGIN JMBER, GUYW				
									MUNICATION				
Logs													
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Daily Completion and Workover SAN JUAN 32 FED 34 #1

Report # 4, Report Date: 1/4/2008

API / UWI	Surface Legal Location	Field Name	BU/JV	Latitude (DMS)	Longitude (DMS)
300452975900	NMPM-32N-09W-34-G	FC	LOWER 48 - SJBU		
Well Type	Well Configuration Type	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-CF (ft)	ConocoPhillips WI (%)
Development	Vertical	6,662.00	13.00		
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2/2 Report Printed: 1/7/2008

FORM APPROVED **UNITED STATES** Form 3160-5 Budget Bureau No. 1004-0135 DEPARTMENT OF THE INTERIOR (June 1990) Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** Lease Designation and Serial No. SF-079048 SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, Use "APPLICATION FOR PERMIT - " for such proposals vic. 7 If Unit or CA. Agreement Designation SUBMIT IN TRIPLICATE San Juan 32 Fed 34 Type of Well Oil X Gas 8 Well Name and No 2 Name of Operator SJ 32 Fed 34 #1 Phillips Petroleum Company 9 API Well No. 3. Address and Telephone No. 30-045-29759 5525 Highway 64. NBU 3004. Farmington. NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G. 2510' FNL & 1640' FEL Basin Fruitland Coal Section 34, T32N, R9W 11. County or Parish, State San Juan. NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Water Shut-Off Casing Repair inal Abandonment Notice Conversion to Injection 5-1/2" liner & compltn Dispose Water Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)* RIH & PT 7" casing to 200 psi for 3 minutes then 2000 psi for 10 minutes - Good test. RIH w/6-1/4" bit & tagged cement @ 3155'. Drilled cement from 3155' to 3218'. Then new formation to TD @ 3524'. TD reached 8/25/99 @ 0900 hrs. Mud logged well. RIH w/9-1/2" undereamer and underreamed 6-1/4" hole to 9-1/2" from 3217' to 3524'. Circulated hole, R&R hole & surged well for approx. 21 days. GIH snubbing 5-1/2" 15.5# J-55 casing (liner) & set @ 3522', top of liner set @ 3181' (Total of 341' of liner). Hanger top @ 3175' RU Blue Jet to perf liner w/.75" holes 120 degree phased holes @ 4 spf (.75") as follows: 3263' - 3268' (5') 3280' - 3291' (11'); 3375' - 3380' (5'); 3385' - 3390' (5'); 3422' - 3432' (10') 3436' - 3442' (6') 3509' - 3514' (5') Total 47 feet = 188 holes RD Blue Jet. Snub in 2-7/8" 6.5# J-55 tubing and set @ 3418' with "F" nipple set @ 3385'. ND BOP & NU

14. I hereby careful that the foregoing is tode and forect
Signed

(This space for Federal or Mate office use)

Approved by
Conditions of approval, if any:

Title

Regulatory Assistant

ACCEPTED 508, BECORT

Date

OCT 0 4 1999

Date

FARMINGTON FIELD OFFICE

WH. Pumped off check. RD & released rig 9/24/99. Turned well over to production department to first

deliver.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frequency of representations as to any matter within its jurisdiction.