DIST. 3

| ConocoPhillips  PRODUCTION ALLOCATION FORM  Commingle Type SURFACE DOWNHOLE   |            |                   |                   |             |                                     |                 |  | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006  Status PRELIMINARY FINAL REVISED Date: 1/3/2008 |     |  |
|---|------------|-------------------|-------------------|-------------|-------------------------------------|-----------------|--|--|-----|--|
| Type of Completion  NEW DRILL  RECOMPLETION PAYADD COMMINGLE  |            |                   |                   |             |                                     |                 |  | API No. <b>30-045-24579</b><br>DHC No. <b>DHC 1691AZ</b>   |     |  |
| Well Name   |            |                   |                   |             |                                     |                 |  | Lease No. E-503-9 Well No.   |     |  |
| SAN JUAN 32-7 UNIT  |            |                   |                   |             |                                     |                 | 1  | #67  |     |  |
| Unit Letter L   | Section 36 | Township<br>T032N | Range<br>R007W    | <b>17</b> 1 | Footage<br>10' <b>FSL &amp; 9</b> 1 |                 | s  | County, State San Juan County, New Mexico  |     |  |
| Completion Date  Test Method  HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐   |            |                   |                   |             |                                     |                 |  |  |     |  |
| FOR   | MATION     |                   | GAS               |             | ERCENT                              | RCENT CONDENSAT |  | E PERCENT  |     |  |
| MESAVERDE   |            |                   | 150 Mcf           |             | 74%                                 | CONDENSATE      |  |  | 74% |  |
| DAKOTA  |            |                   | 52 Mcf            |             | 26%                                 |                 |  |  | 26% |  |
|   |            |                   |                   |             |                                     |                 |  |  |     |  |
| JUSTIFICATION OF ALLOCATION: Allocation for the Mesaverde/Dakota commingle: Gas percentages are based on current production for existing Mesaverde and Dakota formations. Well has never produced oil; therefore, oil allocation will be the same as gas. |            |                   |                   |             |                                     |                 |  |  |     |  |
| APPROVE   | D BY       |                   | DATE              |             | TITLE                               |                 | THE STATE OF THE S | PHONE  |     |  |
| X Julior Cantot   |            |                   | 1/3/2008          |             | Engineer                            |                 |  | 505-599-4043   |     |  |
| Jalian Ca<br>X Priscilla S  | 1/3/2008   |                   | Engineering Tech. |             |                                     | 505-599-4083    |  |  |     |  |