

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 22 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

RECEIVED

JAN 17 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1655' FNL & 2035' FWL, Section 18, T28N, R5W, NMPM

5. Lease Number
NMSF - 079250
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-5 Unit
8. Well Name & Number
San Juan 28-5 Unit #61M
9. API Well No.
30-039-29862
10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

9/15/07 RU Blue Jet & run GR, CCL & CBL logs from 8038' to surface. PBTD @ 8038'. TOC @ 2840'. (7" shoe @ 3889')
9/25/07 PT csg to 4100psi for 15mins - good test. RU Blue Jet to perf DK w/.34" 2 SPF @ 7998', 7996', 7994', 7992', 7990', 7988', 7986', 7960', 7958', 7956', 7954', 7952', 7950', 7948', 7946', 7944', 7942', 7940' = 36 holes. And 1 SPF @ 7908', 7902', 7900', 7898', 7896', 7872', 7870', 7868', 7866', 7864', 7862', 7860', 7854' = 13 holes. Total DK holes = 49. Frac DK (7854'-7998'). Acidize w/10bbls 15% HCL acid, frac w/30,000gls Slickwater w/40,000# 20/40 TLC sand. RIH w/CFP & set @ 6028'.

9/25/07 Perf PLO/LMF w/.34" 1 SPF @ 5928', 5926', 5924', 5902', 5900', 5898', 5896', 5884', 5882', 5876', 5862', 5848', 5846', 5844', 5842', 5840', 5838', 5830', 5828', 5804', 5802', 5798', 5796', 5790', 5774', 5749' = 26 holes. Frac PLO/LMF (5749'-5928'). Acidize w/10bbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1143 mscf N2 RIH w/CFP & set @ 5710'.

9/25/07 Perf UMF/CH w/.34" 1 SPF @ 5666', 5658', 5656', 5529', 5526', 5464', 5460', 5458', 5456', 5454', 5434', 5432', 5430', 5428', 5418', 5414', 5411', 5404', 5392', 5390', 5382', 5308', 5306', 5304', 5264', 5262', 5252', 5236', 5196', 5194' = 30 holes. Total MV holes = 56. Frac UMF/CH (5194'-5666'). Acidize w/10bbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand 1224 mscf N2. Begin flowback. 2 days flowback 9/28/07 RIH w/CBP & set @ 5094'.

12/20/07 MIRU AWS 521. ND WH, NU BOP, PT BOP-ok. 12/21/07 RIH w/mill & MO CO plugs @ 5094' & 5710'. 12/22/07 MO & plug @ 6028' & CO to PBTD. Circ hole clean. SD for holiday. 1/2/08 Unload well. 1/3/08 Run separator test on entire wellbore. 1/4/08 RIH w/RBP & set @ 6128'. Run allocation test on MV. 1/5/08 LD RBP, CO to PBTD. Blow & flow well. 1/7/08 RIH w/257jts 2 3/8" 4.7# J-55 tbg & land @ 7943'. ND BOP, NU WH. RD RR @ 18:00hr on 1/7/08. Well will produce as a MV/DK commingle under DHC 2639 AZ ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/17/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction

NMOCD

ACCEPTED FOR RECORD

JAN 18 2008

FARMINGTON FIELD OFFICE
BY T. Sessions