

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit F, (SENW), 1655' FNL & 2035' FWL

At Bottom

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO

NMSF-079250

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78411A-MVJ

7. UNIT AGREEMENT NAME

San Juan 28-5

8. FARM OR LEASE NAME, WELL NO

San Juan 28-5 Unit 61M

9. API WELL NO

30-039-29862-0002

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T28N, R05W, NMPM

RCVD JAN 22 '08
OIL CONS. DIV.

RECEIVED
JAN 17 2008
Bureau of Land Management
Farmington Field Office

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPURRED

8/21/2007

16. DATE T.D. REACHED

9/12/2007

17. DATE COMPL. (Ready to prod)

1/7/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6716'

KB 6732'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8053'

21. PLUG, BACK T.D., MD & TVD

8038'

22. IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5194' - 5928'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	surface; 75sx (120cf)	2 bbls
7", J-55	20#	3889'	8 3/4"	surface; 495 sx (1158 cf)	50 bbls
4-1/2", J-55	10.5 & 11.6#	8051'	6 1/4"	TOC @ 2840'; 445 sx (636 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7943'	
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Mesaverde .34"
PLO/LMF 5749'-5928' @ 1 SPF = 26 holes
UMF/CH 5194'-5666' @ 1 SPF = 30 holes
Total MV holes = 56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5749'-5928'	10 bbls 15% HCL, Frac w/10,500gls 60Q Slickfoam
	100,000# 20/40 Brady sand & 1143mscf N2
5194'-5666'	10 bbls 15% HCL, Frac w/10,500gls 60Q Slickfoam
	100,000# 20/40 Brady sand & 1224mscf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1/3/2008	1	.5"		1/8 boph	88 mcfh	1/2 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 623#	SI - 606#		3 bopd	2111 mcfd	12 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2639 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara L. Sessin

TITLE

Regulatory Technician

DATE

1/17/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 18 2008

FARMINGTON FIELD OFFICE
BY *T. Salinas*

Ojo Alamo	2880'	3012'	White, cr-gr ss.	Ojo Alamo	2880'
Kirtland	3012'	3402'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3012'
Fruitland	3402'	3643'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3402'
Pictured Cliffs	3643'	3787'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3643'
Lewis	3787'	4232'	Shale w/siltstone stringers	Lewis	3787'
Huerfanito Bentonite	4232'	4574'	White, waxy chalky bentonite	Huerfanito Bent.	4232'
Chacra	4574'	5166'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4574'
Mesa Verde	5166'	5462'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5166'
Menefee	5462'	5837'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5462'
Point Lookout	5837'	6232'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5837'
Mancos	6232'	7045'	Dark gry carb sh.	Mancos	6232'
Gallup	7045'	7737'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7045'
Greenhorn	7737'	7794'	Highly calc gry sh w/thin lmst.	Greenhorn	7737'
Graneros	7794'	7853'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7794'
Dakota	7853'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7853'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

100-11185-10000

10000

10000

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED
JAN 17 2008

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-079250

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NMM-78411B-DKJ

7. UNIT AGREEMENT NAME
San Juan 28-5

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At Bottom
At top prod. interval reported below
At total depth

12. COUNTY OR PARISH
Rio Arriba **New Mexico**

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **8/21/2007** 16. DATE T.D. REACHED **9/12/2007** 17. DATE COMPL. (Ready to prod.) **1/7/2008**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6716' KB 6732'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **8053'** 21. PLUG BACK T.D., MD & TVD **8038'** 22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 7854' - 7998'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	230'	12-1/4"	surface; 75sx (120cf)	2 bbls
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LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	7943'
					4.7#	

31. PERFORATION RECORD (Interval, size and number)
Dakota @ .34"
7998'-7940' @ 2 SPF = 36 holes
7908'-7854' @ 1 SPF = 13 holes
Total DK holes = 49

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7854' - 7998' 10 bbls 15% HCL
Frac w/30,000gls Slickwater w/40,000#
20/40 TLC proppant

33. PRODUCTION

DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **1/4/2008** HOURS TESTED **1** CHOKE SIZE **.5"** PROD'N FOR TEST PERIOD **0** OIL-BBL **31 mcfh** GAS-MCF **0 bwph** WATER-BBL **0** GAS-OIL RATIO

FLOW. TUBING PRESS **SI - 623#** CASING PRESSURE **SI - 606#** CALCULATED 24-HOUR RATE **0** OIL-BBL **742 mcfd** GAS-MCF **0 bwpd** WATER-BBL **0** OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. Waiting for facilities to be set before can first deliver.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK commingle well per DHC order 2639 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom Session TITLE **Regulatory Technician** DATE **1/17/2008**

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NMOCD 86

ACCEPTED FOR RECORD
JAN 18 2008
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BY T. Salazar

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Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

1481113-DK

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