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Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 9 2008

FORM APPROVED OMB NO 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Management Farmington Field Office

5 Lease Serial No SF 079001-A

1a Type of Well [] Oil Well [x] Gas Well [] Dry [] Other
b. Type of Completion: [x] New Well [] Work Over [] Deepen [] Plug Back [] Diff Resvr, Other _____

6 If Indian, Allottee or Tribe Name
7 Unit or CA Agreement Name and No. Northeast Blanco Unit

2 Name of Operator Devon Energy Production Company, L.P.

8 Lease Name and Well No. NEBU 419A

3 Address 20 N. Broadway, Oklahoma City, OK 73102

3a Phone No (include area code) 405-552-7917

9 AFI Well No. 30-039-30308-0151

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2,525' FNL & 1,305' FWL, Unit E, SW NW

At top prod interval reported below

At total depth 1,205' FNL & 703' FWL, Unit D, NW NW

10 Field and Pool, or Exploratory Basin Fruitland Coal

11 Sec., T, R, M, on Block and Survey or Area Sec. 3, T30N, R7W

12 County or Parish Rio Arriba 13 State NM

14 Date Spudded 09/05/2007

15 Date T D Reached 09/29/2007

16 Date Completed 12/13/2007 [] D & A [x] Ready to Prod

17 Elevations (DF, RKB, RT, GL)* GL 6,324'

18. Total Depth MD 3,818' TVD 3,336'

19. Plug Back T D MD TVD

20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs

22 Was well cored? [x] No [] Yes (Submit analysis) Was DST run? [x] No [] Yes (Submit report) Directional Survey? [] No [x] Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt (#/ft), Top (MD), Bottom (MD), Stage Cementer Depth, No of Sk & Type of Cement, Slurry Vol (BBL), Cement Top*, Amount Pulled. Includes rows for 12 1/4", 8 3/4", and 6 1/4" hole sizes.

RCVD JAN 15 '08 OIL CONS. DIV. DIST. 3

24 Tubing Record

Table with 9 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Includes row for 2 3/8" size.

25 Producing Intervals

Table with 7 columns: Formation, Top, Bottom, Perforated Interval, Size, No Holes, Perf Status. Includes row A) Fruitland Coal.

26 Perforation Record

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Table with 2 columns: Depth Interval, Amount and Type of Material. Includes row for 3,440' - 3,708'.

28 Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method. Includes row for Choke Size.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr API, Gas Gravity, Production Method. Includes row for Choke Size.

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JAN 11 2008

FARMINGTON FIELD OFFICE BY T. Salveys

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2564
				Kirtland	2743
				Fruitland	3204
				Fruitland 1st Coal	3419
				Pictured Cliffs Tongue	35397
				Pictured Cliffs Main	3708

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa Castro

Title Senior Staff Operations Technician

Signature 

Date January 4, 2008

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction