

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 9 2008

FORM APPROVED
OMB NO 1004-0137
Expires: March 31, 2007WELL COMPLETION OR RECOMPLETION REPORT AND LOG Management
Farmington Field Office

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No SF 079001-A
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other _____		6 If Indian, Allottee or Tribe Name NNNM-784020-FCJ
2 Name of Operator Devon Energy Production Company, L.P.		7 Unit or CA Agreement Name and No. Northeast Blanco Unit
3 Address 20 N. Broadway, Oklahoma City, OK 73102	3a Phone No (include area code) 405-552-7917	8 Lease Name and Well No. NEBU 419A
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2,525' FNL & 1,305' FWL, Unit E, SW NW At top prod interval reported below At total depth 1,205' FNL & 703' FWL, Unit D, NW NW		9 AFI Well No. 30-039-30308-0151
14 Date Spudded 09/05/2007		10 Field and Pool, or Exploratory Basin Fruitland Coal
15 Date T D Reached 09/29/2007		11 Sec., T, R, M, on Block and Survey or Area Sec. 3, T30N, R7W
16 Date Completed 12/13/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		12 County or Parish Rio Arriba
17 Elevations (DF, RKB, RT, GL)* GL 6,324'		13 State NM
18. Total Depth MD 3,818' TVD 3,336'	19. Plug Back T D MD TVD	20. Depth Bridge Plug Set MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Mud Logs		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	280'		200 sx	42 bbls	Surface	0
8 3/4"	7-J55	23#	0	3364'		Ld 550 sx	144 bbls	Surface	0
						T1 75 sx	16 bbls		
6 1/4"	5-1/2J55	15.5#	0	3,737'		N/A	N/A		

RCVD JAN 15 '08
OIL CONS. DIV.
DIST. 3

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,706'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Fruitland Coal	3,204'	3,725'	3,440' - 3,708'	0.49"	288	Open
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
3,440' - 3,708'	N/A

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JAN 11 2008

FARMINGTON FIELD OFFICE
BY **TL Salyers**

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2564
				Kirtland	2743
				Fruitland	3204
				Fruitland 1st Coal	3419
				Pictured Cliffs Tongue	35397
				Pictured Cliffs Main	3708

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa CastroTitle Senior Staff Operations TechnicianSignature Date January 4, 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction