

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-34406
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ConocoPhillips		6. State Oil & Gas Lease No. RCVD JAN 23 '08
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name OIL CONS. DIV. Rhoda Abrams
4. Well Location Unit Letter <u>K</u> : <u>2380</u> feet from the <u>South</u> line and <u>1930</u> feet from the <u>West</u> line Section <u>5</u> Township <u>30N</u> Range <u>11W</u> NMPM San Juan County		8. Well Number DIST. 3 #2M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5730'</u>		9. OGRID Number <u>217817</u>
		10. Pool name or Wildcat <u>Blanco MV/Basin DK</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> Casing Report	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/08 MIRU AWS 730. NU BOP. PT csg to 650psi for 30mins - good test. RIH w/8 3/4" bit & tag cmt @ 160'. DO cmt & drill ahead to 4280'. LD DT. Circ & cond hole. 1/15/08 RIH w/103jts 7" 23# L-80 csg & set @ 4263'. Circ well. Pumped in preflush 10bbls FW, 10bbls MW & 10bbls FW. Pumped in **Scavenger** 20sx (62cf-11bbls) Premium Lite cmt w/3% CaCl, .24pps Cello-flake, 5pps LCM-1, .4%FL-52 & .4% SMS. Followed w/**LEAD** 600sx (1277cf-227bbls) Premium Lite cmt w/3% CaCl, .24pps Cello-flake, 5pps LCM-1, .4%FL-52 & .4% SMS. Followed w/**TAIL** 100sx (135cf-24bbls) Type III cmt w/1%CaCl, .24pps Cello-flake & .2% FL-52. Drop plug & displaced w/170bbls H2O. Plug bumped. Circ 110bbls cmt to surface @ 18:00hr on 1/15/08. WOC. PT csg to 1500psi for 30 mins @ 04:00hr on 1/16/08 - good test.

CONT ON NEXT PAGE.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 1/21/2008
Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector,
District #3 DATE JAN 24 2008
Conditions of approval, if any:

RHODA ABRAMS 2M
API 30-045-34406

1/16/08 RIH w/6 1/4" bit & tag cmt @ 4215'. DO cmt & drill ahead to 6941' TD. TD reached 1/17/08. Circ & blow well. RIH w/162jts 4 1/2" 11.6# L-80 csg & set @ 6940'. Circ & blow well. Pumped in preflush 10bbls chem wash & 2bbls FW. Pumped in Scavenger 10sx (28cf-5bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Followed w/TAIL 190sx (377cf-67bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 6.25pps LCM-1 & 1% FL-52. Drop plug & displaced w/108bbls H2O. Bump plug @ 1250psi @ 16:30hr on 1/18/08. ND BOP. RD RR @ 06:00hr on 1/19/08.

PT will be conducted by completion rig & reported w/TOC on next report.