RCVD JAN 24'08 OIL CONS. DIV. FORM APPROVED DIST. 3

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an Abandoned well Use Form 3160-3 (APD) for such proposals.				OMB No. 1004-0135 Expires July 31, 2010 5 Lease Serial No. NMSF-080244 6 If Indian, Allottee or tribe Name			
							Abandoned well
SUBMIT IN TRIPLI	CATE – Other ins	tructions on reverse	side	If Only of CA/Agreement.	, maine and/or no		
Type of Well Oil Well Gas Well Other				Well Name and No DDLE 1M	[)	
2 Name of Operator BP AMERICA PRODUCTION COMPANY				9 API Well No 30-045-33341 JAN 2 2 2008			
3a Address 3b. Phone No. (include area code) PO BOX 3092 HOUSTON, TX 77253 281-366-4081				Field and Pool, or Explo	Burest of the law		
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 700' FNL & 2155' FWL; SEC 21 T30N R09W				County or Parish, State N JUAN, NM	Faming will Flow Onlos		
12. CHE	CK APPROPRIATE BOX	(ES) TO INDICATE NATUR	E OR NOTICE,	REPORT, OR OTHER D	DATA		
TYPE OF SUBMISSION			TYPE OF ACTION	DN			
Notice of Intent	Acidize	Deepen	r		Water shut-Off		
	Anter Casing	Fracture Treat	Reclama		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recompl	ete	Other Re-Perf CLFH/ ReFrac		
Final Abandonment Notice	Change Plans	Plug and Abandon	Water I	Disposal			
Describe Proposed or Completed	Operation (clearly state all p		ated starting date o	of any proposed work and a	innrovimate duration thereof		
following completion of the invetesting has been completed. Find determined that the site is ready 1/13/07 Act CIBP@ 5:3 Well shut in Dec. 4, 2007 12/05/07 TIH set CBP (4472'; 4472'- 4490'; 449 12/06/07 TIH & Frac C Rate 57 BPM. Opened V to 300 psi. 12/19/07 Move On Locat Circ w/ 2% KCL to rig pi 12/20/07 Circ to Pit C/O 01/02/08 CSG 0 PSI, BH 01/03/08 C/O & Mill Up 01/04/08 CSG 15 PSI, CFlowing Gas slight fluid r 01/07/08 C/O & Mill Up 01/08/08 C/O to PBTD @ 01/16/08 TIH & Land 2 3 Well is expable DHC	al Abandonment Notices state for final inspection. (500') (2) 4570'. TIH w/ 3. (3) 4570'. TIH w/ 3. (4) 4508'; 4508'- 45 (5) 60'-4508'; 4508'- 45 (6) 61 House From 4. (7) Vell to Flare Pit w/ (8) 4570'. Shut DN 1. (8) 60 P@ 4570'. (9) 70 to 4835' & Million sand 113 PSI. Floor Floor Picture (1) PSI. Floor PSI. PSI. Floor PSI. PSI. Floor PSI. PSI. PSI. PSI. PSI. PSI. PSI. PSI.	125" gun & Perf Cl 126' @ 1 jspf 348'- 4526' w/ 107,6 2300 psi on '4" (16/4 Nipple DN Frac Val for Holidays. Il Out Frac Plug. Tlands bewed well over weeke	iff House fr 19 lbs 16/30 0) Ck Makir ve, Nipple U	om 4348'- 4353'; Brady Sand, Avang Nitrogen and Fo	4353'- 4368'; 4456'- g Press 2070 psi Avg bamy Wtr Flowed DN High 250# Low; Ok.		
4 I hereby certify that the foregoi Name (Printed/typed)	ng is true and correct				and the second s		
Toya Colvin		Title R	Regulatory Ar	ıalyst			
Signature JOYA	acci	- Date 0	1/17/08				
,	THIS SPA	CE FOR FEDERAL OR	STATE OFFIC	CE USE			
Approved by		Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon							
Title 18 U.S.C. Section 1001 and Title any false, fictitious or fraudulent statem	43 U.S.C. Section 1212, ma ents or representations as to a	ke it a crime for any person kno ny matter witin its jurisdiction	wingly and willful	ily to make to any departme	ent or agency of the United States		