In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JAN 14 2008
Bureau of Land Management
Farmington Field Office

1.	Type of Well Oil Well X Gas Well Other	5.	Lease Designation and Serial No. SF - 078771
		6.	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation Rosa Unit
		8.	Well Name and No. Rosa Unit #5A
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No. 30-039-25407
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10.	Field and Pool, or Exploratory Area MESAVERDE
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) 845' FSL, 1131' FEL, SE/4 SE/4 SEC 26, T31N, R6W	11.	County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Ξ Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment	Altering Casing	Conversion to Injection
	Ξ Other TUBING REPAIR	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OBJECTIVE: Repair hole in PC short string tubing and clean out sand fill across PC perfs.

1) MIRU, kill, ND tree, & NU BOP's.
2) POOH with PC short string.
3) MU string float and standing valve on 2-3/8" production tubing.
4) RIH with tubing testing to 1000 psig, locate and repair hole(s).
5) Fish standing valve with sand line.
6) Clean out fill to ~ 100 ft above liner top at 3617' MD.
7) POOH with tubing and remove string float.
8) RIH and hang-off short string @ 3,340'.
9) ND BOP's & NU tree.
10) Release rig.
11) Return to production.

RCVD JAN 16 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lipperd (Rachel Lipperd) Title Engineering Technician Date January 11, 2008

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason Title _____ Date JAN 15 2008

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Williams

EXPLORATION & PRODUCTION

TUBING REPAIR

ROSA 5A

RIO ARRIBA COUNTY, NEW MEXICO

JUNE 2007

WELLBORE STATUS:

PBTD 6,041' MD

2-3/8", 4.7#/FT, J-55 EUE 8 RD TO 3,338' MD---PC COMPLETION

PC ESTIMATED; SIBHP =284± PSIG, BHT 165 DEGREES

1-1/2", 2.9#/FT, J-55 EUE 10 RD TO 5,848' MD---MESA VERDE COMPLETION

MV ESTIMATED; SIBHP = 180± PSIG, BHT 177 DEGREES

OBJECTIVE: Repair hole in PC short string tubing and clean out sand fill across PC perfs.

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2) POOH with PC short string.
3) MU string float and standing valve on 2-3/8" production tubing.
4) RIH with tubing testing to 1000 psig, locate and repair hole(s).
5) Fish standing valve with sand line.
6) Clean out fill to ~ 100 ft above liner top at 3617' MD.
7) POOH with tubing and remove string float.
8) RIH and hang-off short string @ 3,340'.
9) ND BOP's & NU tree.
10) Release rig.
11) Return to production.

PRIOR TO PRIMARY JOB

1) Acquire 1,000' of **NEW** 2-3/8" 4.7 #/ft eue 8rd J-55 tubing for tubing repair and cleanout. If short string in poor condition replace entire string.
2) Test rig anchors.
3) Verify location is OK for rig operations.
4) Ensure JSA, ECP's and lockout procedures are in place for the flowline and other energized piping or equipment.

SAFETY NOTICE

PERSONNEL SAFETY IS THE NUMBER ONE JOB.
NO EXCEPTIONS!!!

PROCEDURE:

Note: A safety meeting shall be held each morning before work and subsequent "tailgate" safety meetings are to be held during the day when operation objectives shift in nature and intent (i.e. beginning/ending fishing operations, squeeze jobs, rigging down, etc.)

1. Spot equipment, MIRU.
2. Blow down gas on well as possible to kill.
3. Set BPV's as necessary and pump into both tubing strings and backside to load well with filtered FLSW + 2% KCl as necessary to kill well.

Note: Steps 2 & 3 are to be performed each day before work begins and as necessary throughout the workday (with expected departure(s) when tubing is out of the hole).

4. ND tree and NU BOP's (blind & pipe rams).
5. Test BOP's for operation and have shop test report for pressure on location.

Note: Step 5 is to be performed each time BOP stack is nippled up.

6. TOOH with PC tubing completion, remove 4' bull plugged perf sub and inspect tubing. If in relatively good condition prepare to run back in for cleanout. If in poor condition order new string. Identify Seat Nipple type and size for plunger lift.
7. MU ½ mule shoe and string float on 2-3/8" 4.7#, J-55, 8rd EUE tubing with standing valve in seat nipple.
8. RIH while testing tubing to 1000 psi and rabbit each stand to insure clearance for plunger lift.
9. Fish standing valve with sand line.
10. Continue RIH with additional new tubing and clean out to 100' above liner top at 3617'.
11. Monitor returns for sand, circulate until ¼ cup of sand per 5 gallon bucket test.
12. TOOH with tubing and remove float string.
13. Make up perf sub, TIH and land PC production tubing at 3340 ft.
14. R/D, move off location.
15. Return well to production.

ROSA UNIT #5A PC/MV

Spud: 6/14/94
Complete: 7/24/94
ID'd: 8/18/94

Location: 845' FSL, 1131' FEL
SE/4 SE/4 Section 26, T31N, R6W
Rio Arriba Co., NM

Elevation: 6425' GR
KB = 12'

API : 3003925407

Tops	*Depth*
Nacimiento	N/A
Ojo Alamo	2482'
Kirtland	2600'
Fruitland	3032'
Pictured Cliffs	3246'
Lewis	3640'
Cliff House	5431'
Menefee	5466'
Point Lookout	5650'
Mancos	5907'

STIMULATION

Pictured Cliffs: 3250' - 3344'
Frac with 123,800# of 20/40 Arizona sand in 15,078 gals 30# X-link gel in a 70 quality foam

Mesaverde :
5433' - 5616'
Frac with 81,400 20/40 sand in 86,856 gals of slick water
5656' - 5966'
Frac with 136,000# 20/40 sand in 134,568 gals of slick water.