

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30314
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. RCVD JAN 25 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 29-7 Unit
8. Well Number DIST. 3 #58N
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter F : 2485 feet from the North line and 2075 feet from the West line
Section 26 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6334'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/07 RU Basin Wireline & run Gyro deviation survey from 7550' to surface. Ran GR, CCL & CBL logs from 7572' to surface. PBTD @ 7587'. TOC @ 2620'. (7" shoe @ 3418') 11/16/07 RU Wood Group, PT csg to 4100psi for 15mins - good test. RD.

11/19/07 RU Basin Wireline to perf lower DK w/.34" 2 SPF @ 7569', 7567', 7565', 7554', 7552', 7550', 7542', 7540', 7538', 7536', 7534', 7532', 7530', 7528', 7512', 7510', 7508', 7506', 7502', 7500', 7498', 7481', 7480', 7468' = 48 holes. And perf upper DK w/.34 1 SPF @ 7456', 7454', 7448', 7442', 7440', 7434', 7432', 7430', 7428', 7426', 7424', 7420', 7418', 7416', 7414', 7412', 7410', 7408', 7406', 7404', 7402', 7400', 7398', 7396', 7394', 7392', 7390', 7388' = 28 holes. Total DK holes = 76. Frac DK (7388' - 7569'). Acidize w/630gls 15% HCL acid, frac w/2581bbls Slickwater w/37,984# 20/40 TLC sand. RIH w/CBP & set @ 5710'.

11/20/07 Perf PLO/LMF w/.34" 1 SPF @ 5610', 5600', 5590', 5570', 5560', 5550', 5540', 5516', 5482', 5473', 5466', 5450', 5445', 5440', 5430', 5425', 5420', 5405', 5396', 5394', 5390', 5364', 5359', 5354', 5352', 5348', 5332', 5328', 5324' = 29 holes. And .34" 1 SPF @ 5317', 5314', 5306', 5276', 5270', 5265' = 6 holes. Total PLO/LMF holes = 35. Frac PLO/LMF (5265' - 5610'). Acidize w/420gls 15% HCL acid, frac w/1148bbls 60Q Slickfoam w/99,924# 20/40 Brady Sand & 943,600scf N2. RIH w/CFP & set @ 5220'.

CONT ON NEXT PAGE.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 1/8/2008
Type or print name Tamra Sessions Telephone No. 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy District #3 DATE JAN 25 2008
Conditions of approval, if any:

SAN JUAN 29-7 UNIT 58N
API 30-039-30314

11/20/07 Perf UMF/CH w/.34" 1 SPF @ 5190', 5170', 5168', 5150', 5148', 5104', 5102', 4978' = 8 holes. And .34" 1 SPF @ 4974', 4970', 4966', 4962', 4958', 4954', 4932', 4928', 4924', 4920', 4904', 4900', 4896', 4892', 4888', 4884', 4870', 4863', 4858', 4820', 4814', 4789', 4780', 4714', 4694', 4684', 4678' = 27 holes. Total UMF/CH holes = 35. Frac UMF/CH (4678' – 5190'). Frac w/1114bbls 60Q Slickfoam w/91,227# 20/40 Brady Sand w/944,000scf N2. RIH w/CFP & set @ 4600'.

11/21/07 Perf Lewis w/.34" 1 SPF @ 4550', 4537', 4506', 4492', 4488', 4472', 4462', 4450', 4444', 4429', 4378', 4373', 4340', 4310', 4302', 4300', 4284', 4278', 4266', 4264', 4258', 4256', 4177', 4155', 4150', 4140', 4134', 4132', 4128', 4108' = 30 holes. Frac Lewis (4108' – 4550'). Frac w/660bbls 75Q 20# Linear gel w/193,098 # 20/40 Brady Sand & 1,301,100scf N2. 11/23/07 Begin flowback. 3 days flowback. 11/26/07 RIH w/CBP & set @ 4008'.

11/27/07 MIRU AWS 448. 11/29/07 RIH w/mill & MO & CO CBP @ 4008' and CFPs @ 4600' & 5220'. Blow & alternate flow to CO. 12/3/07 Run separator test on MV. MO & CO CBP @ 5710'. CO to PBTD. 12/7/07 Separator test entire wellbore. Cont to blow & flow well. 12/13/07 LD mill.

12/15/07 RIH w/243jts 2 3/8" 4.7# J-55 tbg & land @ 7509'. RDMO @ 12:15hr on 12/15/07.

Well will flow as a MV/DK commingle per DHC 2675AZ.
