

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv,  
Other.

2. Name of Operator *General Minerals corporation*

3 Address *A133 N. LINCOLN BLVD, OKLAHOMA CITY, OK* 3a Phone No (include area code)

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*

*790 FSL, 790 FEL, Section 26, T29N, R11W*  
At surface

At top prod interval reported below

At total depth *1640*

14 Date Spudded 15. Date TD Reached 16 Date Completed *11/12/07*  
☐ D & A ☒ Ready to Prod

18 Total Depth MD TVD 19 Plug Back T.D. MD TVD 20 Depth Bridge Plug Set. MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

*none*

22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
<i>12 1/4</i>	<i>75/8</i>	<i>24</i>		<i>95</i>		<i>100</i>		<i>surface</i>	<i>none</i>
<i>6 3/4"</i>	<i>4 1/2"</i>	<i>10.5</i>		<i>1942</i>		<i>175</i>			<i>none</i>

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
<i>Frontland</i>	<i>1500</i>	<i>1650</i>	<i>1617-22</i>			<i>Previous Perfs</i>
<i>Farmington</i>	<i>1043</i>	<i>1228</i>	<i>1632-37</i>		<i>N/A</i>	<i>making gas</i>
<i>Sand</i>			<i>1043'-48"</i>			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
	<i>none</i>
	<i>RCVD JUL 17 07</i>
	<i>OIL CONS. DIV.</i>
	<i>DIST. 3</i>

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<i>→</i>						<i>waiting on ROW clearance and pipe to bells line</i>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<i>→</i>						

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<i>→</i>						<i>Tubing</i>
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			<i>→</i>						

\*(See instructions and spaces for additional data on page 2)

JUL 16 2007

NMOCD

FARMINGTON FIELD OFFICE

*Submit recompletion sundry*

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

none yet

## 30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
OJO Alamo	440	725	sand and shale		
Farmington Sand	805	1225	sand and shale		
Fruitland	1500	1650	sand, coal and shale		
Pictured Cliff	1780	1910	sand and shale		

## 32. Additional remarks (include plugging procedure):

This well could not be drilled to T.D. due to no circulation could be established and cement was hard to drilled. Gas coming out of Farmington sand or Fruitland sand. We still do not have ROW PBTD 1680

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other: Hassle with Williams Pipe Line

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) KRIS K AGRAWAL Title President  
 Signature [Signature] Date 9/5/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

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