Submit 3 Copies To Appropriate District Office District 1 En	State of New Mexico ergy, Minerals and Natural Resou	rces	Form C-103 May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-34	WELL API NO. 30-045-34463	
District III	IL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of STATE	f Lease FEE	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505			COVD JAN 24 '08	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PFRMIT" (FORM C-101) FOR SUCH PROPOSALS)		Jacque	Unit Agreement Name OIL CONS. DIV. DIST. 3	
1. Type of Well: Oil Well Gas Well X Other		8. Well Number		
2. Name of Operator Holcomb Oil and Gas Inc.		9. OGRID Numb 010605	010605	
3. Address of Operator		10. Pool name or	10. Pool name or Wildcat	
PO Box 2058 Farmington, NM 87499		Basin Frui	tland Coal	
4. Well Location				
Unit Letter 1 : 1600 feet from the South line and 810 feet from the East line				
Section 27	Township 29-N Range 11		County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5575 Ground Level Elevation				
Pit or Below-grade Tank Application or Closure				
Pit type 1 i ned Depth to Groundwater 42 Distance from nearest fresh water well 600 Distance from nearest surface water 1000				
	w-Grade Tank: Volume	bbls; Construction Material		
,			Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
<del></del>	_ 1	AL WORK	ALTERING CASING	
		NCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING   MULT	IPLE COMPL   CASING	CEMENT JOB		
OTHER:	☐ OTHER:	Completion	×	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Subsequent information regarding C-103 approved on 11-29-07.				
11-4-07 150sx type V w/ 2%metasilicate w/l# phenoseal 3#gilsonite & 1/4#cello lead @ 12.5ppg & 2.06ft3/sk				
80sxstype V w/l# phenoseal 3#gilsonite &1/4#cellotail @ 15.6ppg & 1.18ft3/sk.				
11-6-07 Blue Jet GRS, CCL, GR from PBTD1841' to surf TOC, Test csg to 3700psig				
o.k. 11-6-07 perf Basal Coal 1700-04;1710-14 w/4JSPF .38" diameter total 32 holes;				
frac w/ 59,0001bs 20-40sand @ 2100psig. 11-17-07 Add perfs 1543-48;1560-64;1568-72;1575-84;1604-10;1635-39;1650-56 w/				
4JSPF total 152 holes.38"diameter frac w/ 226,000 20-40brady sand @ 40BPM				
avg treating pressure 1470psig. 11–28–07 tag fill @ 1834' ran 54 jts of 2 3/8"4.7#J–55 3rd tbg set @ 1 <u>70</u> 7'				
ND BOP TIW 2xl 1/2x8RW	.4 Idn 34 Jts 01 2 3	4" rods 1-8'ponv	, 1-16'polish rod	
release rig wo pipeline			, <u> </u>	
3 1 1				
I haraby cartify that the information above is	true and complete to the heat of my	enoveladae and bolief. I fourth	on contifut hot one mit on hit	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .				
SIGNATURE All B. Hent	TITLE fund Coursing	abr	DATE_/, 23.08	
Type or print name	E-mail address:		elephone No.	
For State Use Only			, 	
4 /· 10.		Oil & Gas Inspector, District #3	DATE JAN 2 5 2008	
APPROVED BY: H. V Wanne Conditions of Approval (1f any):	va TITLE		DATE JAN 2 0 2000	