

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator **Benson-Montin-Greer Drilling Corp.**3a Address
4900 College Blvd., Farmington, NM, 874023b Phone No. (include area code)
505-325-8874

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

1650' FSL, 790 FEL, Sec. 28, T25N, R2W NMPM5 Lease Serial No
NM 23039

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.
Full Sail A #29 API Well No
30-039-2361210 Field and Pool, or Exploratory Area
Blanco Mesaverde11 County or Parish, State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

Objective is to permanently plug and abandon wellbore.**Plug #1: Dump bail cement on top of existing CIBP @ 5188' (5188'-5053')****Plug #2: Fill inside of 5-1/2" casing with cement to cover Ojo Alamo/Kirtland/Fruitland/Pictured Cliffs (3468'-3022')****Plug #3: Perforate @ 1702', set cement retainer @ 1652', and squeeze cement outside 5-1/2" casing and fill inside of 5-1/2" casing to cover Nacimiento (1702'-1602').****Plug #4: Perforate @ 277', circulate cement down 5-1/2" casing and up through bradenhead (Surface plug 277'-0').****RE: Letter dated December 12, 2007 regarding submission of procedure to either recompletable to Dakota or P&A. A rig is scheduled to P&A this well March 1, 2008.****The attached procedure and wellbore diagram contain the changes requested in the BLM Conditions of Approval letter dated 1/7/08.****RCVD JAN 18 '08****OIL CONS. DIV.
DIST. 3**

- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Zach StradlingTitle **Engineer**

Signature

Date

01/11/2008**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved by **Original Signed: Stephen Mason**

Title

Date

JAN 17 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

BENSON-MONTIN-GREER DRILLING
P&A Procedure

Operator: **Benson-Montin Greer**
Date: December 27, 2007
Field: Blanco Mesaverde
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: Full Sail A #2
API Number.: 30-039-23612
Location: Sec. 28, T25N, R2W
Foreman: Jaime Serna

1. MIRU. Prepare blow pit. ND wellhead, NU BOP. Kill well with water if necessary.
2. Tally out 2-7/8" tubing (83 stands).
3. Plug #1 (Cliff House, 5188'-5053'). CIBP already set at 5188' (9/13/05). Dump bail cement (14 sx) on top of CIBP. TOOH and WOC. Circulate well with water. Pressure test to 500#. If casing does not test, spot subsequent plug as necessary. TOOH.
4. Plug #2 (Ojo Alamo/Kirtland/Fruitland/Pictured Cliffs, 3468'-3022'). TIH open ended, mix 50 sx cement and fill inside 5-1/2" casing. TOOH with tubing and WOC. TIH and tag cement. Circulate well clean with water. Pressure test casing to 500#. TOOH with tubing.
5. Plug #3: (Nacimiento, 1702'-1602'). Perforate squeeze holes @ 1702'. Set 5-1/2" cement retainer at 1652'. TIH with tubing and sting into retainer. Establish rate into squeeze holes. Mix 50 sx cement, squeeze 35 sx cement outside 5-1/2" casing and leave 15 sx inside casing to cover Nacimiento top. TOH.
6. Plug #4 (Surface plug, 277'-0'). Perforate squeeze holes at 277'. Establish circulation out bradenhead valve. Mix and pump approximately 120 sx down 5-1/2" casing and circulate out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMO, cut off anchors and restore location.

Benson-Montin-Greer Drilling Corp. Full Sail A #2 - Mesaverde - Current

Section 28 T25N R2W

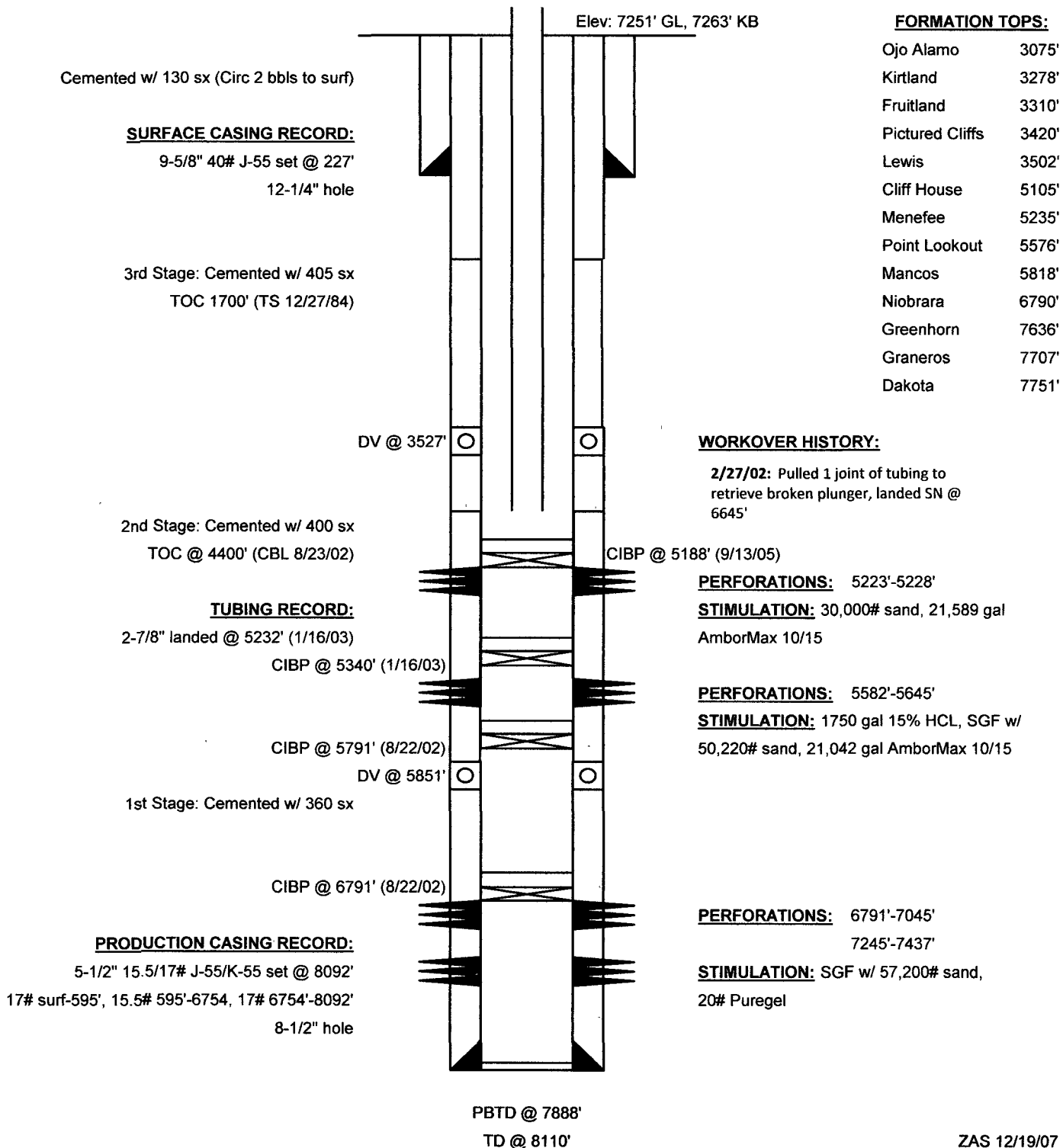
API: 30-039-23612

Cliff House

Rio Arriba, NM

Lat/Long: N 36.3639/W 107.04822

Spud Date: 12/6/1984



Benson-Montin-Greer Drilling Corp. Full Sail A #2 - Mesaverde - Proposed

Section 28 T25N R2W

API: 30-039-23612

Cliff House

Rio Arriba, NM

Lat/Long: N 36.3639/W 107.04822

Spud Date: 12/6/1984

Elev: 7251' GL, 7263' KB

FORM. TOPS:

Ojo Alamo	3075'
Kirtland	3278'
Fruitland	3310'
Pictured Cliffs	3420'
Lewis	3502'
Cliff House	5105'
Menefee	5235'
Point Lookout	5576'
Mancos	5818'
Niobrara	6790'
Greenhorn	7636'
Graneros	7707'
Dakota	7751'

Cemented w/ 130 sx (Circ 2 bbls to surf)

SURFACE CASING RECORD:

9-5/8" 40# J-55 set @ 227'
12-1/4" hole

Plug #4: 277'-0'

Perf @ 277'

Cement w/ 120 sx

3rd Stage: Cemented w/ 405 sx
TOC 1700' (TS 12/27/84)

Plug #3: 1702'-1602'

Perf @ 1702', CR @ 1652'
35 sx outside, 15 sx inside

Plug #2: 3468'-3022'

Cement w/ 50 sx

DV @ 3527'

Plug #1: 5188'-5053'

2nd Stage: Cemented w/ 400 sx
TOC @ 4400' (CBL 8/23/02)

Dump bail cement on top of CIBP (14 sx)
CIBP @ 5188' (9/13/05)

PERFORATIONS: 5223'-5228'

STIMULATION: 30,000# sand, 21,589 gal
AmborMax 10/15

CIBP @ 5340' (1/16/03)

PERFORATIONS: 5582'-5645'

CIBP @ 5791' (8/22/02)

DV @ 5851'

1st Stage: Cemented w/ 360 sx

CIBP @ 6791' (8/22/02)

PERFORATIONS: 6791'-7045'

7245'-7437'

SGF w/ 57,200# sand,

PRODUCTION CASING RECORD:

5-1/2" 15.5/17# J-55/K-55 set @ 8092'
17# surf-595', 15.5# 595'-6754, 17# 6754'-8092'
8-1/2" hole

PBTD @ 7888'

TD @ 8110'

ZAS 12/19/07