

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD JAN 16 '08

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

RECEIVED

JAN 9 2008

2. **Name of Operator**
BURLINGTON
RESOURCES

Bureau of Land Management
Farmington Field Office

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit P (SESE), 930' FSL & 977' FEL, Sec. 21, T30N, R13^W~~N~~, NMPM

5. **Lease Number**
SF-078214
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
McCord #9E
9. **API Well No.**
30-045-26021
10. **Field and Pool**
11. **Basin Dakota County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -tubing setting change☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

7/19/07 Set CBP @ 1500' to prevent damage to the wellbore while the McCord #100S (twinned location) was fracture stimulated.

1/2/08 MIRU AWS #449. ND WH, NU BOP - PT, OK. RIH w/mill & tagged CBP @ 1500'. M/O CBP & dropped to 6000' (junk). M/O to PBTD @ 6210' w/air & mist. 1/4/08 TOOH w/mill. TIH w/194 jts of 2-3/8", 4.7#, J-55 tbg and set @ 6089' (new setting depth). ND BOP, NU WH. RD & released ri 1/4/08.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 1/8/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JAN 16 2008

NMOCD

FARMINGTON FIELD OFFICE

ConocoPhillips

Daily Completion and Workover

MCCORD #9E

Report # 1, Report Date: 1/2/2008

API / UWI 3004526021	Surface Legal Location 930° FSL & 977° FEL 21-030N-013W	Field Name BSN DK(PRO GAS) #0068	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 47' 38.436" N	Longitude (DMS) 108° 12' 16.02" W
Well Type	Well Configuration Type	Original KB Elevation (ft) 5,480.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 5,480.00	ConocoPhillips WI (%) 0 00

Primary Job Type REPLACE TUBING	Secondary Job Type REPLACE TUBING
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Objective

Contractor AZTEC WELL SERVICE	Rig Name/No AWS 449
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AFE / RFE / Maint.# WAN.CDR.7054	Total AFE Amount	Daily Cost Total 14,310.00	Cumulative Cost 14,310.00
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Weather PT CLOUDY	T (°F) 42.0	Road Condition DAMP	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Supervisor	Title	Mobile
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ASAAD NEIL, COMPLETIONS ENGR	COMPLETIONS ENGR	505-320-1421
DILLON LARRY, D&C MANAGER	D&C MANAGER	505-320-3409
KIRKPATRICK DARIN, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-320-4381

Time Log					
Start Time	End Time	Dur (hrs)	Trbl Class	Operation	
06:00	08:30	2.50		TRAV TO AWS YARD , START RIG , HOLD PJSA W/ ALL PERSONAL , COVERED PU & MOVING EQUIP , OVERHEAD LIFTING , SAFE DRIVING , PINCH POINTS , STRIKE ZONES . ROAD RIG FROM AWS YARD TO MCCORD # 9 E .	
08:30	11:00	2.50		SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK	
11:00	12:00	1.00		SPOT IN & RU REST OF EQUIP .	
12:00	14:00	2.00		ND TREE , WELLHEAD WAS FROZE UP , NU BOP & THAW OUT WELLHEAD , PRESS TEST BLINDS & PIPE RAMS TO 2000 PSI & HOLD EACH FOR 15 MIN , TESTED GOOD .	
14:00	15:30	1.50	Other	POPPED A PIN HOLE IN ELBOW COMING OFF OF HYDRAULIC PUMP ON RIG . WAIT ON NEW ELBOW & REPLACE .	
15:30	17:30	2.00		RIH W/ 3 7/8" JUNK MILL TO TOP OF CBP SET @ 1500' . PULL 4 STANDS OF TBG TO LOWER FLUID LEVEL AWAY FROM SURFACE . NOTE HAD 2 JT THAT WOULD NOT RABBIT & HAD TO CHANGE OUT SLIP DIES IN SLIPS .	
17:30	18:00	0.50		SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .	

Report Fluids Summary					
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	

Safety Meetings / Operational Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date		Zone		Type		Stim Treat Company	
Stg No	Stage Type	Top (ftKB)		Btm (ftKB)		V. clean (bbl)	

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

1/2/08 - MIRU AWS #449. ND Tree. NU BOP. Thaw out WH. Pressure Test Blinds & Pipe Rams to 2000# Test - ok. RIH w/ 3 7/8" mill to dbp set @ 1500'

ConocoPhillips		Daily Completion and Workover				MCCORD #9E		Report # 2, Report Date: 1/3/2008			
API / UWI 3004526021		Surface Legal Location 930 FSL & 977 FEL 21-030N-013W		Field Name BSN DK (PRO GAS) #0068		BU/JV LOWER 48 - SJBU		Latitude (DMS) 36° 47' 38.436" N		Longitude (DMS) 108° 12' 16.02" W	
Well Type		Well Configuration Type		Original KB Elevation (ft) 5,480.00		KB-Ground Distance (ft) 12.00		KB-CF (ft) 5,480.00		ConocoPhillips WI (%) 0.00	
Primary Job Type REPLACE TUBING						Secondary Job Type REPLACE TUBING					
Objective											
Contractor AZTEC WELL SERVICE								Rig Name/No AWS 449			
AFE / RFE / Maint.# WAN.CDR.7054				Total AFE Amount		Daily Cost Total 6,710.00		Cumulative Cost 21,020.00			
Weather PT CLOUDY		T (°F) 45.0		Road Condition DRY		Tubing Pressure (psi)		Casing Pressure (psi)		Rig Time (hrs)	
Supervisor ASAAD NEIL, COMPLETIONS ENGR				Title COMPLETIONS ENGR				Mobile 505-320-1421			
DILLON LARRY, D&C MANAGER				D&C MANAGER				505-320-3409			
KIRKPATRICK DARIN, ONSITE SUPERVISOR				ONSITE SUPERVISOR				505-320-4381			
Time Log											
Start Time		End Time		Dur. (hrs)		Trbl. Class		Operation			
06:00		07:00		1.00				TRAV TO LOC, START RIG, HOLD PJSA W/ ALL PERSONAL ON LOC, COVERED STAYING OFF OF RIG FLOOR WHILE MILLING, STAYING AWAY FROM PRESSURIZED LINES, PU TBG, PINCH POINTS, STRIKE ZONES.			
07:00		10:00		3.00				TIH W/ 4 STANDS, PU & MU SWIVEL, UNLOAD W/ AIR & EST 12 BPH MIST RATE, MO CBP @ 1500' W/ SAME, TAGGED A TIGHT SPOT @ 1520', MILL THRU TIGHT SPOT.			
10:00		14:00		4.00				FINISH RIH W/ MILL, TAG JUNK @ 6000', BOTTOM PERF @ 6190', PBTD @ 6210'.			
14:00		18:00		4.00				MILL JUNK TO PBTD W/ AIR & 12 BPH MIST.			
18:00		20:00		2.00				BLOW W/ AIR MIST, MAKING 1 TO 2 BPH OF H2O, TRACE OF OIL, NO SAND, 15' FLARE.			
20:00		06:00		10.00				FLOW WELL NATURAL, MAKING 1 BPH OF H2O, TRACE OF OIL, NO SAND, 20' FLARE.			
Report Fluids Summary											
Fluid		To well (bbl)		From well (bbl)		To lease (bbl)		From lease (bbl)			
Safety Meetings / Operational Checks											
Time		Description				Type		Comment			
Logs											
Date		Type				Top (ftKB)		Btm (ftKB)		Cased?	
										No	
Perforations											
Date		Zone		Top (ftKB)		Btm (ftKB)		Current Status			
Date		Zone				Type				Stim Treat Company	
Stg. No.		Stage Type		Top (ftKB)		Btm (ftKB)		V clean (bbl)			
Other In Hole											
Description		Run Date		OD (in)		Top (ftKB)		Btm (ftKB)			
Cement											
Description		Start Date		Cement Comp							
1/3/08 TIH w/ 4 strands, Unload w/ Air. mo CBP @ 1500' w/ same, Tagged @ 1520' RIH w/ mill. Tag @ 6000' Bottom Perf @ 6190' PBTD @ 6210'											
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ConocoPhillips		Daily Completion and Workover			
		MCCORD #9E			
		Report # 3 Report Date: 1/4/2008			

API / UWI 3004526021	Surface Legal Location 930FSL & 977FEL.21-030N-013W	Field Name BSN DK(PRO GAS) #0068	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 47' 38.436" N	Longitude (DMS) 108° 12' 16.02" W
Well Type	Well Configuration Type	Original KB Elevation (ft) 5,480.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 5,480.00	ConocoPhillips WI (%) 0.00

Primary Job Type REPLACE TUBING	Secondary Job Type REPLACE TUBING
Objective	

Contractor AZTEC WELL SERVICE			Rig Name/No AWS 449		
AFE / RFE / Maint.# WAN.CDR.7054		Total AFE Amount		Daily Cost Total 8,560.00	
				Cumulative Cost 29,580.00	

Weather CLOUDY	T (°F) 45.0	Road Condition DRY	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Supervisor	Title	Mobile
ASAAD NEIL, COMPLETIONS ENGR	COMPLETIONS ENGR	505-320-1421
DILLON LARRY, D&C MANAGER	D&C MANAGER	505-320-3409
KIRKPATRICK DARIN, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-320-4381

Time Log			
Start Time	End Time	Dur (hrs)	Operation
06:00	07:00	1.00	TRAV TO LOC , START RIG , HOLD PJSA W/ ALL PERSONAL ON LOC , COVERED TRIPPING TBG , STAYING AWAY FROM PRESSURIZED LINES , ND , NU , RD RIG & EQUIP .
07:00	08:30	1.50	TOOH W/ MILL
08:30	10:45	2.25	TIH W/ EXC , 1.78" ID SEAT NIPPLE , 1 JT OF 2 3/8" , 2' PUP JOINT & REST OF TBG TO PBTD , HAD NO FILL .
10:45	12:15	1.50	PULL UP & LAND TBG @ 6090.23' , W/ 194 JTS OF 2.375" , 4.7# , J-55 , EUE , 8 RD TBG , W/ 1.78" ID SEAT NIPPLE SET @ 6089.38' , ND BOP , NU TREE .
12:15	13:00	0.75	RD RIG & EQUIP , MOL TO MCCORD # 104 .

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Meetings / Operational Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp.

1/4/08 TOOH w/mill. TIH w/exc 1.78" ID seat nipple, 1 jt of 2 3/8", 2' pup joint & reset of tbg to PBTD. Pull up & land tbg @ 6090' w/ 194 jts of 2.375" 4.7#, J-55, EUE, 8 RD Tbg. w/ 1.78" ID seat nipple set @ 6089.38' (new TD) ND BOP, NU TREE RD Rig Released 1/4/08.

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Report Printed: 1/7/2008