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OIL CONS. DIV.
DIST. 3Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMN NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. 122IND2772	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name Ute Mountain Ute	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address C/O Huntington Energy, L.L.C. 908 N.W. 71st St., Oklahoma City, OK 73116		8. Lease Name and Well No. Ute Mountain Ute #79	
3a. Phone No. (include area code) (405) 840-8876		9. API Well No. 30-045-34480	
4. Location of Well (Report location clearly and in accordance with Federal requirements) C SE/4 1300' FSL & 1300' FEL At surface: same At top prod. interval reported below: same At total depth: same		10. Field and Pool or Exploratory Barker Creek-Dakota Pool	
14. Date Spudded 12/05/2007		15. Date T.D. Reached 12/10/2007	
16. Date Completed 01/04/2008 ☐ D & A ☒ Ready to Prod.		17. Elevations (DJF, RCB, RT, GL)* 8237' GR	
18. Total Depth MD 2920' TVD		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/COL	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)			
1 Hole Size	Size/Grade	Wt. (lb/ft)	Top (MD)
11"	8 5/8"	24#	Surface
6 1/4"	4 1/2"	10.5#	Surface
			2916'
			Lead
			75 sx
			2.0 yld
24. Tubing Record			
Size	Depth Set (MD)	Packer Depth (MD)	Size
2 3/8"	2753'		
25. Producing Interval			
Formation	Top	Bottom	Perforated Interval
A) Morrison	2627'	2920'	2749'-2764'
B)			
C)			
D)			
26. Perforation Record			
Size	No. Holes	Perf. Status	
.41"	20	Active	
27. Acid, Fracture, Treatment, Cement Squeeze, etc. (Report all strings set in well)			
Depth Interval	Amount and Type of Material		
28. Production - Interval A			
Date First Produced	Test Date	Hours Tested	Test Production
	1/4/2008	8	→
Choke Size	Tbg. Press. Csg. Press.	24 Hr. Rate	Oil BBL
1 5/8"	160 475	→	Gas MCF
			Water BBL
			Oil Gravity Corr. API
			Gas Gravity
			Production Method
28a. Production - Interval B			
Date First Produced	Test Date	Hours Tested	Test Production
			→
Choke Size	Tbg. Press. Csg. Press.	24 Hr. Rate	Oil BBL
			Gas MCF
			Water BBL
			Oil Gravity Corr. API
			Gas Gravity
			Production Method

*(See instructions and spaces for additional data on page 2)

OPERATOR'S COPY

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tub. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tub. Press. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Core intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Monks	2627'	2627'	Sand & shale gas bearing	Gallup	1612'
				Greenhorn	2274'
				Granitic Shale	2334'
				Paguate	2438'
				Cubero	2520'
				Lower Cubero	2584'
				Oak Canyon	2606'
				Enchil	2616'
				Burro Canyon	2622'
				Monks	2627'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (if not req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Summary Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Catherine Smith

Title Land Associate

Signature Catherine Smith

Date 01/10/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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