## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Pice Process Read Artes NIM 87410 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

	Santa Fe, NM 87505	оппсе
Pit or B	elow-Grade Tank Registration	or Closure

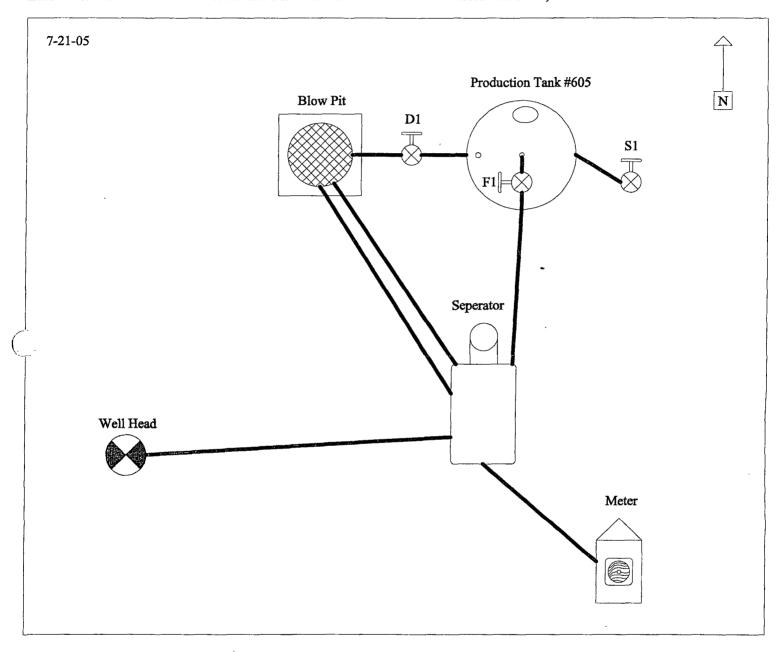
Is pit or below-grade tank Type of action: Registration of a pit or	covered by a "general plan"? Yes X \subseteq \text{N} below-grade tank \subseteq Closure of a pit or below-grade.	No 🔲 ade tank X🔲	
Operator:CDX RIO, LLCTelephone:(505) 326-3003e-mail address: nancy.oltmanns@cdxgas.com Address:2700 Farmington Avenue, Building K, Suite 1, Farmington, New Mexico 87401			
Facility or well nameJicarilla 146 #19API #:30-6			
County: _Rio Arriba Latitude_36.43325 Longitude_107.358	888NAD. 1927 X□ 1983 □ Surface (		
Pit  Type: Drilling   Production   Disposal	Below-grade tank  Volume:bbl Type of fluid:	OIL CONS. DIV.	
Workover X□ Emergency □	Construction material:	- ng.,	
Lined X Unlined	Double-walled, with leak detection? Yes  If not, explain why not.		
Liner type: Synthetic X Thickness 12 mil Clay			
Pit Volume _100bbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)	
water elevation of ground water.)	100 feet or more	( 0 points) 0 points	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No X	( 0 points) 0 points	
water source, or less than 1000 feet from all other water sources.)	NO X	( o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points) 0 points	
	Ranking Score (Total Points)	0 points	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indu	cate disposal location (check the onsite box if	
your are burying in place) onsite X ☐ offsite ☐ If offsite, name of facility_			
remediation start date and end date (4) Groundwater encountered: No X			
Attach soil sample results and a diagram of sample locations and excavations			
Additional Comments: Pit was backfilled with dirt. Pit remediation was started approximately 11/10/07. Pit was closed 11/15/07			
Additional Comments: 11t was backfined with the reflectional was stated approximately 11/10/07.11t was closed 11/15/07			
	•		
I hereby certify that the information above is true and complete to the best o been/will be constructed or closed according to NMOCD guidelines,  Date:1/17/08	a general permit X□, or an (attached) alternation	ve OCD-approved plan □.	
Printed Name/Title_Nancy Oltmanns, Agent	Signature / Anc	y Ottmanns	
Your certification and NMOCD approval of this application/closure does no otherwise endanger public health or the environment. Nor does it relieve the regulations.			
Approval: Deputy Oil & Gas Inspector, Printed Name/Title District #3	Signature Bd. H	Date: <b>FJAN 2 9 2008</b>	

## CDX Rio, LLC 2010 Afton Place Farmington NM 87401 505-326-3003

Lease: Jic. 146

Well: Jic. Cont 146 #19

Location: NE/4, NE/4 - S4 - T25N - R5W



General sealing of valve, sales by tank guaging: Production phase: All drain valves (D1 and D2) and all sales valves (S1 and S2) are sealed closed.

Sales phase: The tank from which sales are being made will be lated by sealing closed the drain valve, fill valve, and the adalizer valve during sales.

Draining phase: The tank being drained will be isolated by sealing closed the sales valve, fill valve, and equalizer valve during draining, and sales valve and drain valve on the other tank(s).

This lease is subject to the Site Security Plan for Southern Rockies Operations and is located in our Farmington, NM office.