

DIST. 3

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5 Lease Serial No
NMSF 080385

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
Rincon Unit

8 Well Name and No
Rincon Unit # 412

9 API Well No
30-039-27803

10 Field and Pool, or Exploratory Area
Basin-Dakota/Blanco-Mesaverde

11 County or Parish, State
Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator **Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)**

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No. (include area code)
432-687-7158

4 Location of Well (Footage, Sec. T, R, M, or Survey Description)

**2560' FNL & 1965' FEL,
UL G, SWNE, Sec. 26, T-27-N, R-07-W**

JAN 29 2008

**Bureau of Land Management
Farmington Field Office**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in DK/MV & DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 1701AZ-Approved on 11/18/2004) per the following and/or attached Continuation Page 2 and Wellbore Diagram:

Summarized Drilling Notes: TD 12-1/4" Hole @ 393' on 11/01/2007. Set 9-5/8", 36#, J-55 LT&C Csg. @ 384' w/245sx (52 Bbbs) CI "G" Cmt (Yld: 1.2 ft3/sx, Wt: 15.6 PPG). Circ. 10sx (2 Bbbs) cmt. to Surface. Test Csg. on 11/02/2007 to 1000psi for 30 Min. - OK.

TD 8-3/4" Hole @ 2880' on 11/09/2007. Set 7", 23#, N-80 Csg @ 2870' w/300sx (100 Bbbs) Prem Cmt (Yld: 1/8 ft3/sx, Wt: 12.4 PPG)-lead, then 202sx (46 Bbbs) 50/50 POZ Cmt (Yld: 1.28 ft3/sx, Wt: 13.5 PPG)-tail. Circ 90sx (30 Bbbs) to Surface. Test Csg. on 11/10/2007 to 3000psi -OK.

TD 6-1/4" Hole @ 7670' on 11/13/2007. Set 4-1/2", 11.6#, N-80 Csg @ 7665' w/590sx (148 Bbbs) 50/50 POZ Cmt (Yld: 1.41 ft3/sx, Wt: 13.1 PPG). TOC @ 1314' by CBL on 11/27/2007.

27-Nov-07, RU WL SERVICE UNIT; WIH W/ CBL LOGGING TOOL ; SET DOWN AT +- 7550'; PU & TAG & WORK TO +- 7595'; CORRELATED TO LOGS RUN ON 13_NOV_07; RAN CBL W/O PSI F/ 7582' TO 1100'; TOC @ +- 1300' BY CBL; POOH; WIH W/ 3.79" GR; TAG BTM AT 7590'; POOH (See Attached Continuation Page 2 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

01/14/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or which would entitle the applicant to conduct operations thereon

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

JAN 29 2008

**FARMINGTON FIELD OFFICE
BY T. SANCHEZ**

Rincon Unit Well # 412

(API # 30-039-27803)

UL G, SWNE, Sec 26, T-27-N, R-07-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

1-Dec-07

SET 3 LIGHT TOWERS & MO TE INSTALLED 4 RIG ANCHORS .

14-Dec-07

RU RIG, ND TREE, NU BOP'S, RU RIG FLOOR, SET CAT WALK & PIPE RACKS & RUN FLOWBACK LINES, MOVE WS TO PIPE RACKS

15-Dec-07

TEST BOP'S TO 2500# & 2500#, RU PUMP LINES, TALLY WS & BHA, MU BIT,BS,X/O, 6 3-1/8" DC'S & X/O TOT 180 49', GIH PU 2-3/8 4 7# J-55 8RD WS 1AG UP AT 7628' PM, RU POWER, SWIVEL, EST CIRC WASH & DRILL F/ 7628' TO 7653' (TAGGED FLOAT COLLAR AT 7644'), CIRC HOLE CLEAN, PULL UP TO 7622', DRAIN ALL LINES & PUMP

17-Dec-07

RIG SER & THAW OUT LINES, GIH F/ 7622' - 7653' EST CIRC, DRILL CMT F/ 7653' PM TO 7662' PM, CIRC TBG CLEAN, CIRC HOLE W/ CLEAN KCL WATER, POOH LD 103 JTS TO 4478', FINISH POOH , RD FLOOR, ND BOP'S, NU FRAC STACK, RU RIG FLOOR, DRAIN ALL LINES

18-Dec-07

RU WL SERVICE UNIT, WIH W/ 3 65" GAUGE RING , CORRECTED TO DEPTH . **TAG AT 7659'-PBTB** . POOH , WIH W/ BAKER 8K CIBP, CORRECTED TO DEPTH SET **TOP OF CIBP @ AT 7657' - NEW PBTB** ; POOH, RU TEST UNIT , FILLED CSG & **TESTED CSG TO 4500# HELD 10 MINUTES-OK** , RELEASED PSI , RD TEST UNIT, WIH W/ W/ PERF GUNS CORRECTED TO DEPTH & **PERF (2 SPF) : 7646' : 7638' - 7642' & 7622' - 7634'** ; POOH , ALL SHOTS FIRED , WIH W/ AND **PERF (2 SPF) : 7595' - 7598' & 7584' - 7590'** ; POOH , ALL SHOTS FIRED , WIH **PERF (2 SPF) F/ 7551' TO 7565'** , POOH , ALL SHOTS FIRED , WIH **PERF (2 SPF) F/ 7451' - 7466'** , POOH , ALL SHOTS FIRED , WIH **PERF (2 SPF) F/ 7567' - 7571' & 7433' - 7442'** ; POOH ALL SHOTS FIRED (**TOTAL OF 136 .41" HOLES**) MIRU FRAC EQUIP FOR FRAC

20-Dec-07

TESTED LINES TO 4700#, OK , SPOTTED AND RU FRAC COMPANY & EQUIP . PERFORMED BUCKET TESTS & WATER TEST , **FRAC'D DATOKA W/ 53,329 G FRAC FLUID CARRYING 72,000# 20/40 OTTAWA SAND** . AT AVER RATE = 38 2 BPM & AVE PRESS = 2261# WIH W/ BAKER 8K COMP.BP , SET PLUG AT 6200' . POOH , BLEED OFF & TESTED TO 4200# , OK , BLEED OFF , **PERF'D AT 5593' : 5571' : 5530' - 5533' : 5495' : 5190' : 4950' : 4936' 4929' : 4906' 4908' ; AND PERF F/5500' - 5505' & 5510' - 5514' ; AND F/5443' - 5448' : 5450' - 5456' ; PERF F/ 5432' - 5440' & 5288' - 5294' ; PERF F/ 5086' - 5091' & 5099' - 5104' ;**

21-Dec-07

PERF F/ 5415' - 5427' ; PERF F/ 5390' - 5397' & 5400' 5406' ; PERF F/ 5260' - 5266' & 5270' - 5276' ; PERF F/ 5215' - 5219' & 5226' - 5231' ; ALL SHOTS FIRED (TOTAL OF 306 .41" HOLES) . **FRAC'D UPPER & LOWER MESA VERDE ZONE W/ 1478 MSCF N2 ; 27,559 G FRAC FLUID @ AVER FOAM QUALITY = 69% ; CARRYING 83,500# 20/40 BRADY SAND** AT AVE RATE = 14 4 BPM FLUID [40 BPM W/ N2] , WIH W/ BAKER 8K COMP BP , CORRECTED TO DEPTH , SET COMPOSITE PLUG AT 4410' , POOH . RD & RELEASED WL COMPANY BLEED CSG PSI F/ 1650# TO 525# & CWI , MONITERED FOR 10 MINUTES PSI = 525# ,

26-Dec-07 to 3 Jan-08

CHECK PRESS 450 PSI ON CSG BWD ND FRAC STACK & NU BOPS UNFREEZE PUMP & FRAC TANK (VALVES FROZEN) RIH TO 2500' RU SWIVEL & TAG FILL, CIRC & WASH OUT. DO CBP'S & CO DOWN TO PBTB 7658' PM (TOP OF CIBP @ 7657' ELM), CIRC HOLE CLEAN, LD 2 JTS W/ SWIVEL, REMOVE SWIVEL POOH RU FLOW BACK LINE FLOW WELL TO FBT ON 48/64 CHOKÉ W/ KELCO ON LOC

4-Jan-08

FLOWING WELL TO FBT GIH & TAG UP AT 7658' PM (7657' ELM) OR TOP OF CIBP-NEW PBTB RD POWER SWIVEL & FLOWBACK EQUIP POOH W/ TBG LD SAME & DC'S MU WL ENTRY GUIDE W/ PUMP OUT PLUG, 2' PUP JT & BAKER F NIPPLE W/ POLISHED BORE IN TOP GIH PU TBG,PU TBG

5-Jan-08

OPEN WELL PRESS 750#, OPEN TO FLOWBACK TANK GIH PU 2-3/8" PROD TBG INSTALL HANGER. HANG OFF TBG AT 7628 01'. **EOT @ 7628.01'** . RUN IN HOLD DOWN PINS RD RIG FLOOR ND BOP'S NU TREE

8-Jan-08

PUMP OUT PLUG RD EQUIP



Rincon Unit # 412
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 1-09-08
API: 30-039-27803

