DIST. 3

Form 3160-5 (February 2005)

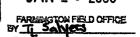
UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205) Address 5 Smith Road Midland, Texas 79705 Location of Well (Footage, Sec., T., R., M., or Survey Description) 2560' FNL & 1965' FEL, UL G, SWNE, Sec. 26, T-27-N, R-07-W Bureau of Land Manage Famington Field Office 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Mater Casing Production (Start/Resume) Water Shut-Office Well Integrity Well Name and No Rincon Unit # 412 9. API Well No 30-039-27803 10. Field and Pool, or Exploratory Area Basin-Dakota/Blanco-Mesaverde 11. County or Parish, State Mentage M	I	BUREAU OF LAND MANAGEM	ENT		5 Lease Senal No)
SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Other Street of Operator Chevron Midcontinent, L.P. (241333) (cfo Alan W. Bohling, Rm 4205) Address 3b Phone Nature of Operator Chevron Midcontinent, L.P. (241333) (cfo Alan W. Bohling, Rm 4205) Address 3b Phone Nature of Operator Chevron Midcontinent, L.P. (241333) (cfo Alan W. Bohling, Rm 4205) Address 3b Phone Nature of Operator Chevron Midcontinent, L.P. (241333) (cfo Alan W. Bohling, Rm 4205) 3b Phone Nature of Operator Chevron Midcontinent, L.P. (241333) (cfo Alan W. Bohling, Rm 4205) 3b Phone Nature of Operator Chevron Midcontinent, L.P. (241333) (cfo Alan W. Bohling, Rm 4205) 3b Phone Nature of Operator Store File. U. G. SWNE, Sec. 26, T-27-N, R-07-W Bureau of Land Manage Graph Revent 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. RePORT, OR OTHER DATA TYPE OF SUBMISSION TYPE: OF ACTION Nonce of Intent Alarc Chang Requir New Cestimation Recomplete Change Plans Plane and Alancian Recomplete Convent to Injection Plane and Alancian Recomplete Recomplete Convent to Injection Plane and Alancian Recomplete Recom	SUNDRY	NOTICES AND REPORTS	S ON WEL	LS	NMSF 0803	385
Submit No InterLocal Establishment (Submit No. Name of Operator Chevron Mideontinent, IP. (241333) (c/o Alan W. Bohling, Rm 4205) Address Somith Road Midland, Texas 19708					6 If Indian, All	lottee or Tribe Name
Symbol Gas Well Gas Well Other S Well Name and No Rincon thirs #12 Agriculture Symbol	SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No	
Name of Operator Chevron Mideontinent, L.P. (241333) (e/o Alan W. Bohling, Rm 4205) Address Smith Road Midland, Teass 79705 Locason of Well (Foreign Sec. 7, R. M. or Survey Description) 132-687-788	Type of Well	Z Gas Well Other				
Address Smith Road Midland, Texas 79705 Smith Road Midland, Texas 79705 Location of Well (Footage, Sec. T. R. M. or Survey Description) 432-867-858 Jan 2 9 2008 Location of Well (Footage, Sec. T. R. M. or Survey Description) 1569 FNL 8 1965 FEL. U. G. SWNE, Sec. 26, T-27-N, R-07-W Bureau of Land Management South of Texploratory Area Basin-Dakota/Blanco-Mesaverde 11 County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acid are Casing Parish Percentage Recomplete Change Parish Plage Advandors Pinal Abandonment Notice Convert to Impection Plug Back Wiler Disposed or Completed Operation relearly state all perment details, including estimated starting date of any proposed wirk and approximate duration thereof If the proposal is to depen directionary or recompletion between the Bond No. on file with BLMFIAR Required subsequent reports must be filled within 30 days following completion of the involved persistors. If the operation reliate is a multiple completion or correcompletion and proproximate duration thereof If the proposal is to depen directionally or recomplete horizontally, give substantive locations and measured and run eventual depths of all perturent unders and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMFIAR Required subsequent reports must be filled within 30 days following completion of the involved persistors. If the operation results in a multiple completion or correcompletion in a more interess and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMFIAR Required subsequent reports must be filled within 30 days following completion of the involved persistors. If the operation results in a multiple completion or correcompletion in the unitaries and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMFIAR Requir				·	4	
Address Smith Road Midland, Texas 79705 Smith Road Midland, Texas 79705 Location of Well Footage, Sec. 7, R. M., or Survey Description) Sec. 7, R. M., or Survey Description) Step Pink, & 1965 FEL, Smith Sec. 26, T-27-N, R-07-W Bureau of Land Manage Texas	Name of Operator Chevron Mic	lcontinent, L.P. (241333) (c/o Alan W	V. Bohling, Rm 4	205)	L	·
Location of Well (Footings, Sec. 7, R. M., or Survey Description) JAN 2 9 2008 Basin-Dakota/Blanco-Menaverde 15 Coursy or Parish, State 15 Coursy or Parish, New Mexico 15 Coursy of Parish, N	. Address	3b Ph	none N o-(incluide a	irea code) W/ =		
Bureau of Land Manage ment in Arriba, New Mexico Estation Field Office 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Acadaz Deepen Production (Star/Resume) Water Stur-Off Well Integrity Subsequent Report Canage Plans Plug and Alendon Reclamation Recomplete Convert to Impection Plug and Alendon Recomplete Tender of Imperior Change Plans Plug and Alendon Temporarily Abandon New Drill Well Integrity Describe Proposed or Completed Operation (clearly state all pertinent details, including essimated starting date of any proposed work and approvimate duration thereof If the proposal is to deepen directionally or ecomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed of provide the Bond No on file with BLMBJAR Acquired subsequent reports must be filed within 30 days following completion of the involved operations: first experiation results in a multiple completion or recompletion in a new interval. a Form 31 does must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the sist is ready for final inspection.) Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakot and Blanco-Mesaverde pools & DHC (DHC # 1701AZ-Approved on 11/18/2004) per the following and/or attached Continuation Plage 2 and Wellbore Diagram: Summarized Drilling Notes: To 12-1/4" Hole @ 393 on 11/01/2007, Set 9-5/8", 364, 3-55 LT&C Csg. @ 384' w2455x (52 Bbls) Cl "G" Cmt (Vid: 1-12 16/35x, Wt: 13.5 PPG) Circ. 16x (52 Bbls) cnt. to Surface. Test Csg. on 11/02/2007 on 10/0909 if or 30 Min. OK. TD 8-3/4" Hole @ 2880' on 11/09/2007. Set 7", 234, N-80 Csg @ 2870' w300sx (100 Bbls) Prem Cmt (Vid: 1-8 16/35x, Wt: 13.1 PPG) 27-Nov-07, RU WL SERVICE UNIT; WH W/ CBL LOGGING TOOL; SET DOWN AT 7",	-					
Bureau of Land Management io Arriba, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acadaze		1, 11, 11, or our rep below quiety	JA	IN \$ 9 ZOOG	11 County or P	arish, State
TYPE OF SUBMISSION TYPE OF ACTION Nonce of Intent	•	I, R-07-W	Bureau	of Land Manage	ment Rio Arriba	a, New Mexico
Notice of Intent	12. CHECK A	PPROPRIATE BOX(ES) TO INDIC	ATE NATURE	E OF NOTICE, R	EPORT, OR O	THER DATA
Notice of Intent Alter Casing	TYPE OF SUBMISSION		TYPI	E OF ACTION		
Subsequent Report Casing Repair New Construction Recomplete Golden Well Records - New Drill Well Records - New Drill Well Records - New Drill Well Records Plug and Abandonment Notice Plug Back Water Disposal In DK/MV & DHC 3 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with Bil.MSIA. Required subsequent reports must be filed once testing has been completed. In all Abandomment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Chevron Mideontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 1701AZ-Approved on 11/18/2004) per the following and/or attached Continuation Page 2 and Wellbore Diagram: Summarized Drilling Notes: TD 12-1/4" Hole @ 393'on 11/01/2007. Set 9-5/8", 36#, 3-55 LT&C Csg. @ 384' w/245sx (\$2 Bbls) Cl "G" Cmt (Yid: 1.2 ft/3/sx, Wt: 15.6 PPG). Circ. 10sx (2 Bbls) cmt. to Surface. Test Csg. on 11/02/2007 to 1000psi for 30 Min OK. TD 8-3/4" Hole @ 2880' on 11/09/2007. Set 7", 23#, N-80 Csg @ 2870' w/300sx (100 Bbls) Prem Cmt (Yid: 1/8 ft/3/sx, Wt: 12.4 PPG)-lead, then 202sx (46 Bbls) 50/50 POZ Cmt (Yid: 1.28 ft/3/sx, Wt: 13.5 PPG)-tail. Circ 90sx (30 Bbls) to Surface. Test Csg. on 11/10/2007 to 3000psi -OK. TD 6-1/4" Hole @ 7670' on 11/13/2007. Set 4-1/2", 11.6#, N-80 Csg @ 7665' w/590sx (148 Bbls) 50/50 POZ Cmt (Yid: 1.41 ft/3/sx, Wt: 13.1 PPG) TOC @ 1314' by CBL on 11/27/2007. 27-Nov-07, RU WL SERVICE UNIT; WH W/ CBL LOGGING TOOL; SET DOWN AT +		Acidize Dee	epen	Production (St	art/Resume)	Water Shut-Off
Pinal Abandonnent Notice	Notice of Intent		cture Treat	Reclamation		_
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations: If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completion of the involved operations: If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Albandoninen Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC #1701AZ-Approved on 11/18/2004) per the following and/or attached Continuation Page 2 and Wellbore Diagram: Summarized Drilling Notes: TD 12-1/4" Hole @ 393'on 11/01/2007. Set 9-5/8", 36#, J-55 LT&C Csg. @ 384' w/245sx (52 Bbls) Cl "G" Cmt (Yid: 1.2 fts/3sx, W:: 12.6 PPG). Circ. 10sx (2 Bbls) cmt. to Surface. Test Csg. on 11/02/2007 to 10009 sife of 30 Min OK. TD 8-3/4" Hole @ 2880' on 11/09/2007. Set 7", 23#, N-80 Csg @ 2870' w/300sx (100 Bbls) Prem Cmt (Yid: 1/8 fts/sx, W:: 12.4 PPG)-lead, then 20sx (46 Bbls) 50/59 POZ Cmt (Yid: 1.28 fts/sx, W:: 13.5 PPG)-tail. Circ 90sx (30 Bbls) to Surface. Test Csg. on 11/10/2007 to 3000psi -OK. TD 6-1/4" Hole @ 7670' on 11/13/2007. Set 4-1/2", 11.6#, N-80 Csg @ 7665' w/590sx (148 Bbls) 50/59 POZ Cmt (Yid: 1.41 fts/sx, W:: 13.1 PPG) TOC	Subsequent Report			_ ·		
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GR; TAG BTM AT 7590'; POOII (See Attached Continuation Page 2 and Wellbore Diagram) 4 Thereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling Title Regulatory Agent Date 01/14/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or True, which is a suppression of approval, if any, are attached Approval of this notice does not warrant or True, which is a suppression of approval of the state of the suppression of approval of t	Chevron Midcontinent, L Basin-Dakota and Blanco Page 2 and Wellbore Diag Summarized Drilling Not (Yld: 1.2 ft3/sx, Wt: 15.6 TD 8-3/4" Hole @ 2880' (202sx (46 Bbls) 50/50 PO: TD 6-1/4" Hole @ 7670' (TOC @ 1314' by CBL on 27-Nov-07, RU WL SERV	P. respectfully submits, for your aproP. respectfully submits, for your appointmentsP. respectfully submits, for your	01AZ-Approved /2007. Set 9-5/8" ace. Test Csg. on @ 2870' w/300sx 0)-tail. Circ 90sx Csg @ 7665' w/5	on 11/18/2004) pe 7, 36#, J-55 LT&C 11/02/2007 to 1000 (100 Bbls) Prem C (30 Bbls) to Surfac 590sx (148 Bbls) 50 DOWN AT +- 755	r the following and Csg. @ 384' w/24 Opsi for 30 Min mt (Yld: 1/8 ft3/s ce. Test Csg. on 1 of 50 POZ Cmt (Y	nd/or attached Continuation 25sx (52 Bbls) Cl "G" Cmt OK. 2x, Wt: 12.4 PPG)-lead, then 1/10/2007 to 3000psi -OK. 1d: 1.41 ft3/sx, Wt: 13.1 PPG).
Name (Printed/Typed) Alan W. Bohling Signature Climic Schling Title Regulatory Agent Date 01/14/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or Truly under the appreciation of segment of the state of the segment of the state of the segment of th	GR; TAG BTM AT 7590	'; POOII (See Attached Continu				CBL; POOH; WIH W/ 3./9"
Signature Climic Solution Date 01/14/2007 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached Approval of this notice does not warrant or Truly under the appreciation of segment of the state of the segment of the s	Name (Printed/Typed)					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached approval of this notice does not warrant or This process are attached at the process are attached	Alan W. Bohlin	g	Title Ro	egulatory Agent		
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or Confederation of C	Approved by		Ti	tle	Date	2
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECGED



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Rincon Unit Well # 412

(API # 30-039-27803)

UL G, SWNE, Sec 26, T-27-N, R-07-W Basin-Dakota/Blanco-Mesaverde Field Rio Arriba County, New Mexico

1-Dec-07

SET 3 LIGHT TOWERS & MO TE INSTALLED 4 RIG ANCHORS,

RU RIG, ND TREE, NU BOP'S, RU RIG FLOOR, SET CAT WALK & PIPE RACKS & RUN FLOWBACK LINES, MOVE WS TO PIPE RACKS

15-Dec-07

TEST BOP'S TO 250# & 2500#, RU PUMP LINES, TALLY WS & BHA, MU BIT,BS,X/O, 6 3-1/8" DC'S & X/O TOT 180 49', GIH PU 2-3/8 4 7# J-55 8RD WS 1AG UP AT 7628' PM, RU POWER, SWIVEL, EST CIRC WASH & DRILL F/ 7628' TO 7653' (TAGGED FLOAT COLLAR AT 7644'), CIRC HOLE CLEAN, PULL UP TO 7622', DRAIN ALL LINES & PUMP

RIG SER & THAW OUT LINES, GIH F/ 7622' - 7653' EST CIRC, DRILL CMT F/ 7653' PM TO 7662' PM, CIRC TBG CLEAN, CIRC HOLE W/ CLEAN KCL WATER, POOH LD 103 JTS TO 4478', FINISH POOH, RD FLOOR, ND BOP'S, NU FRAC STACK, RU RIG FLOOR, DRAIN ALL LINES

RU WL SERVICE UNIT, WIH W/ 3 65" GAUGE RING, CORRECTED TO DEPTH, TAG AT 7659'-PBTD, POOH, WIH W/ BAKER 8K CIBP, CORRECTED TO DEPTH SET TOP OF CIBP @ AT 7657' - NEW PBTD; POOH, RU TEST UNIT, FILLED CSG & TESTED CSG TO 4500# HELD 10 MINUTES-OK, RELEASED PSI, RD TEST UNIT, WIH W/W/PERF GUNS CORRECTED TO DEPTH & PERF (2 SPF): 7646'; 7638' - 7642' & 7622' - 7634' ; POOH, ALL SHOTS FIRED, WIH W/ AND PERF (2 SPF) : 7595' - 7598' & 7584' - 7590'; POOH, ALL SHOTS FIRED, WIH PERF (2 SPF) F/ 7551' TO 7565', POOH, ALL SHOTS FIRED, WIH PERF (2 SPF) F/ 7451' - 7466', POOH, ALL SHOTS FIRED, WIH PERF (2 SPF) F/ 7567' - 7571' & 7433' - 7442'; POOH ALL SHOTS FIRED (TOTAL OF 136.41" HOLES) MIRU FRAC EQUIP FOR FRAC

20-Dec-07

TESTED LINES TO 4700#, OK, SPOTTED AND RU FRAC COMPANY & EQUIP, PERFORMED BUCKET FESTS & WATER TEST, FRAC'D DATOKA W/53,329 G FRAC FLUID CARRYING 72,000# 20/40 OTTAWA SAND. AT AVER RATE = 38 2 BPM & AVE PRESS = 2261# WIH W/ BAKER 8K COMP.BP, SET PLUG AT 6200', POOH, BLEED OFF & TESTED TO 4200#, OK, BLEED OFF, PERF'D AT 5593'; 5571'; 5530'-5533'; 5495'; 5190'; 4936' 4929'; 4906', 4908'; AND PERF F/5500' - 5505' & 5510' - 5514'; AND F/5443' - 5448'; 5450' - 5456'; PERF F/5432' - 5440' & 5288'' - 5294'; PERF F/5086' - 5091' & 5099' - 5104'; ;, ;

21-Dec-07

PERF F/5415' - 5427'; PERF F/5390' - 5397' & 5400', 5406'; PERF F/5260' - 5266' & 5270' - 5276'; PERF F/5215' - 5219' & 5226' - 5231'; ALL SHOTS FIRED (TOTAL OF 306.41" HOLES), FRAC'D UPPER & LOWER MESA VERDE ZONE W/1478 MSCF N2; 27,559 G FRAC FLUID @ AVER FOAM QUALITY = 69%; CARRYING 83,500# 20/40 BRADY SAND AT AVE RATE = 144 BPM FLUID [40 BPM W/ N2], WIH W/ BAKER 8K COMP BP, CORRECTED TO DEPTH, SET COMPOSITE PLUG AT 4410', POOH, RD & RELEASED WL COMPANY BLEED CSG PSI F/ 1650# TO 525# & CWI, MONITERED FOR 10 MINUTES PSI = 525#,

CHECK PRESS 450 PSI ON CSG BWD ND FRAC STACK & NU BOPS UNFREEZE PUMP & FRAC TANK (VALVES FROZEN) RIH TO 2500' RU SWIVEL & TAG FILL, CIRC & WASH OUT, DO CBP'S & CO DOWN TO PBTD 7658' PM (TOP OF CIBP @ 7657' ELM), CIRC HOLE CLEAN, LD 2 JTS W/ SWIVEL, REMOVE SWIVEL POOH RU FLOW BACK LINE FLOW WELL TO FBT ON 48/64 CHOKÉ W/ KELCO ON LOC

FLOWING WELL TO FBT GIH & TAG UP AT 7658' PM (7657' ELM) OR TOP OF CIBP-NEW PBTD RD POWER SWIVEL & FLOWBACK EQUIP POOH W/TBG LD SAME & DC'S MU WL ENTRY GUIDE W/ PUMP OUT PLUG, 2' PUP JT & BAKER F NIPPLE W/ POLISHED BORE IN TOP GIH PU TBG.PU TBG

5-Jan-08

OPEN WELL PRESS 750#, OPEN 10 FLOWBACK TANK GIH PU 2-3/8" PROD TBG INSTALL HANGER. HANG 0FF TBG AT 7628 01'. EOT @ 7628.01'. RUN IN HOLD DOWN PINS RD RIG FLOOR ND BOP'S NU TREE

&-Jan-08

PUMP OUT PLUG RD EQUIP

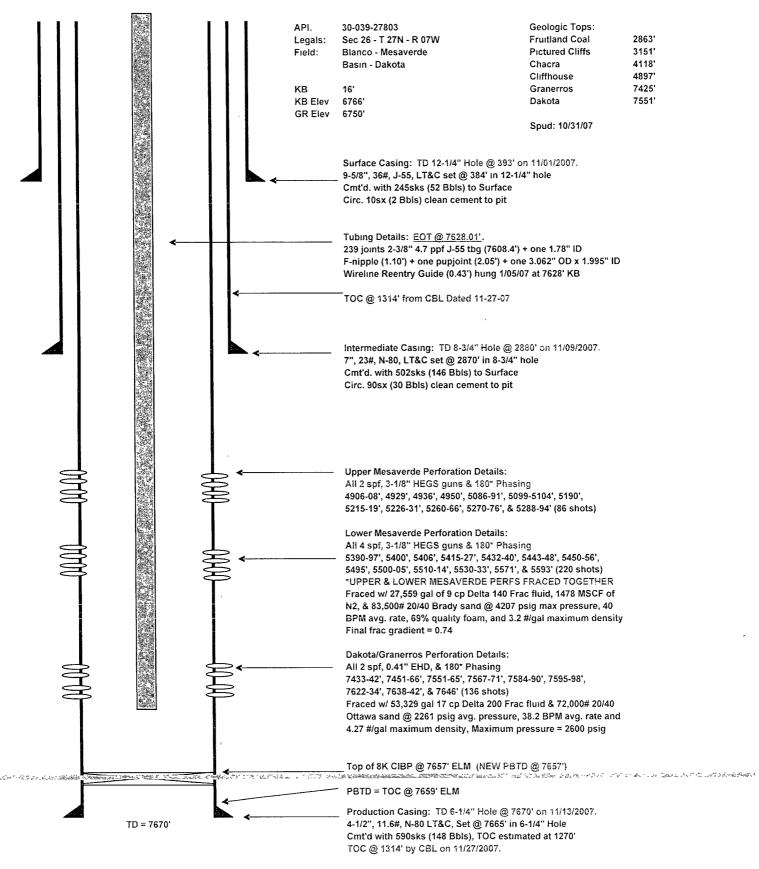


Rincon Unit # 412

Rio Arriba County, New Mexico

Current Wellbore Schematic as of 1-09-08

API: 30-039-27803



Prepared by: Date: Jerry Schilling 1/9/2008 Revised by: Date: