

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1115' FNL & 2485' FWL, Section 15, T28N, R7W, NMPM

5. Lease Number
NMSF-079289-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 255F
9. API Well No.
30-039-29980
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

RECEIVED

JAN 25 2008

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion report

13. Describe Proposed or Completed Operations

10/1/07 RU BWWC WL ran GR/CCL/CBL from 7322' to surface. TOC @ 2630'. PBDT @ 7325'. *71036 at 3187'*

10/18/07 NU frac valve PT csg to 4100#/30 mins - ok.

10/18/07 RU BWWC WL to perf **DK .34"** @ 2 SPF 7178', 7182', 7184', 7187', 7190', 7193', 7195', 7202', 7210', 7213', 7216', 7219', 7222', 7228', 7234', 7240', 7247', 7255', 7266', 7269', 7272', 7282', 7286', 7292', 7296', 7302', 7306', 7310', 7313', 7316' = 60 holes. @ 1 SPF 7077', 7084', 7086', 7088', 7090', 7092', 7096', 7098', 7113', 7117', 7119', 7126', 7128', 7130', 7133', 7136', 7138', 7146', 7148', 7153' = 20 holes. Total DK holes = 80. Acidize w/ 10 bbls 15% HCL. Frac w/ 102,648 gals Slickwater w/40,000# 20/40 TLC sand. RIH w/ CFP & set @ 5500'.

10/18/07 RU BWWC WL to perf **PLO/LMF .34"** @ 1 SPF 4785', 4794', 4838', 4850', 4852', 4854', 4922', 4977', 4980', 5018', 5020', 5022', 5026', 5028', 5072', 5074', 5076', 5078', 5084', 5086', 5088', 5090', 5092', 5096', 5104', 5136', 5138', 5140', 5170', 5302' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/47,838 gals 60Q Slickwater N2 foam w/100,000# 20/40 Brady Sand. N2 = 1,050,000 SCF. RIH w/CFP & set @ 4750'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 1/23/08

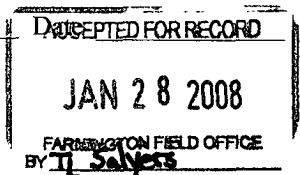
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APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



San Juan 28-7 Unit 255F
API# 30-039-29980

10/18/07 RU BWWC WL to perf UMF/CH .34" @ 1 SPF 4277', 4385', 4389', 4492', 4494', 4496', 4498', 4500', 4502', 4504', 4532', 4534', 4594', 4598', 4622', 4626', 4628', 4630', 4632', 4634', 4638', 4640', 4656', 4658', 4660', 4664', 4666', 4682', 4688', 4693', 4702' = 31 holes. Acidize w/10 bbls 15% HCL. Frac w/46,702 gals 60Q slickwater N2 foam w/100,000# 20/40 Brady Sand. N2 = 979,300 SCF.

Flow back well for 4 days.

12/23/07 RU BWWC to set CBP @ 4180'. Blow well down.

1/11/08 NU & test BOP – ok. 1 12/08 RIH w/mill & M/O CBP @ 4180' & CFP @ 4750' & 5500'. C/O fill to PBTD @ 7325'.

TIH w/RBP & set @ 5369'. Circ w/air to dry up hole. 1/16/08 flow test MV. Release RBP & LD RBP. 1/18/08 spinner test DK.

1/18/08 RIH w/230 jts tbg, 2 3/8", 4.7#, J-55 tbg & set @ 7121'. ND BOP & NU WH. RD & release rig 1/21/08.