

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5 LEASE DESIGNATION AND SERIAL NO NMSF-079289-A	
b TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMMN-75413A-MV	
2 NAME OF OPERATOR ConocoPhillips		3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		7 UNIT AGREEMENT NAME San Juan 28-7 Unit	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit C (NENW) 1115' FNL, 2485' FWL At top prod interval reported below Same as above At total depth Same as above		14. PERMIT NO. _____ DATE ISSUED JAN 25 2008		8 FARM OR LEASE NAME, WELL NO San Juan 28-7 Unit 255F	
15 DATE SPUNDED 7/10/07		16 DATE T.D. REACHED 9/25/07		9 API WELL NO 30-039-29980-0002	
17 DATE COMPL. (Ready to prod) 1/21/08		18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 6146' KB 6161'		10 FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco MV	
20 TOTAL DEPTH, MD & TVD 7334'		21 PLUG, BACK T.D., MD & TVD 7325'		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.15 T28N R7W, NMPM RCVD JAN 29 '08 OIL CONS. DIV.	
22 IF MULTIPLE COMPL. HOW MANY* 2		23 INTERVALS DRILLED BY yes		12 COUNTY OR PARISH San Juan	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4277' - 5302'		25. WAS DIRECTIONAL SURVEY MADE No		13 STATE DIST. 3 New Mexico	
26 TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars		27 WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	258'	12 1/4"	surface; 76 sx (122 cf)	4 bbls
7"	20# J-55	3187'	8 3/4"	surface; 517 sx (1061 cf)	78 bbls
4 1/2"	10.5/11.6#, J-55	7330'	6 1/4"	TOC 2630'; 304 sx (614 cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8", J-55	7121'
30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2-3/8", J-55	7121'
31. PERFORATION RECORD (Interval, size and number)					
.34" @ 1 SPF PLO/LMF 4785' - 5302' = 30 UMF/CH 4277" - 4702' = 31 Total holes = 61					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4785' - 5302'		10 bbls 15% HCL Acid, pumped 47,838 gals 60Q Slickwater N2 foam w/100,000# 20/40 Brady Sand N2 = 1,050,000 SCF			
4277' - 4702'		10 bbls 15% HCL Acid, pumped 46,702 gals 60Q Slickwater N2 foam w/100,000# 20/40 Brady Sand N2 = 979,300 SCF			
33. PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
SI	Flowing			SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
1/16/08	1	2		.21 boph	80 MCF
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI - 736#	SI - 630#		5 bopd	1914 mcfd	25 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2604AZ.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Sharon L. Lewis TITLE **Regulatory Technician**

DATE **1/24/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

JAN 28 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

27/1/02 JT

Well Name		San Juan 28-7 Unit 255F	
Ojo Alamo	1894'	2129'	White, cr-gr ss.
Kirtland	2129'	2489'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2489'	2845'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	2845'	3083'	Bn-Gry, fine grn, tight ss.
Lewis	3083'	3810'	Shale w/siltstone stringers
Chacra	3810'	4392'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Mesa Verde	4392'	4653'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4653'	5028'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5028'	5514'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5514'	6273'	Dark gry carb sh.
Gallup	6273'	6993'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	6993'	7054'	Highly calc gry sh w/thin lmst.
Graneros	7054'	7089'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7089'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks

27/1/02 JT

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OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079289-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78413C-DK

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-7 Unit 255F

9. API WELL NO.

30-039-29980 -0061

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.15 T28N R7W, NMPM
RCVD JAN 29 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499

(505) 326-9700 Bureau of Land Management
Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW) 1115' FNL, 2485' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

DIST 3
New Mexico

15. DATE SPUDDED

7/10/07

16. DATE T D REACHED

9/25/07

17. DATE COMPL. (Ready to prod.)

1/21/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6146' KB 6161'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7334'

21. PLUG, BACK T D, MD & TVD

7325'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

24. ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7077' - 7316'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	258'	12 1/4"	surface; 76 sx (122 cf)	4 bbls
7"	20# J-55	3187'	8 3/4"	surface; 517 sx (1061 cf)	78 bbls
4 1/2"	10.5/11.6#, J-55	7330'	6 1/4"	TOC 2630'; 304 sx (614 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", J-55	7121'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7178' - 7316' = 60 holes
@ 1 SPF
7077' - 7153' = 20 holes
Total holes = 80

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7077' - 7316'
10 bbls 15% HCL Acid, pumped 102,648 gals
Slickwater w/40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
1/18/08	1	2		0	20 MCF	.38 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR)	
SI - 736#	SI - 630#		0	490 mcf	9 bwph			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2604AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chad Rogers TITLE Regulatory Technician

DATE 1/24/08

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NMOCD

JAN 28 2008

FARMINGTON FIELD OFFICE
BY T. Salvey

Well Name		San Juan 28-7 Unit 255F		Ojo Alamo	
Ojo Alamo	1894'	2129'	White, cr-gr ss.	Ojo Alamo	1894'
Kirtland	2129'	2489'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2129'
Fruitland	2489'	2845'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2489'
Pictured Cliffs	2845'	3083'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2845'
Lewis	3083'	3810'	Shale w/siltstone stringers	Lewis	3083'
Chacra	3810'	4392'	Gry fn grn silty, glauconitic sd stone w/drkc gry shale	Chacra	3810'
Mesa Verde	4392'	4653'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4392'
Menefee	4653'	5028'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4653'
Point Lookout	5028'	5514'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5028'
Mancos	5514'	6273'	Dark gry carb sh.	Mancos	5514'
Gallup	6273'	6993'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6273'
Greenhorn	6993'	7054'	Highly calc gry sh w/thin lmst.	Greenhorn	6993'
Graneros	7054'	7089'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7054'
Dakota	7089'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7089'