

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

RECEIVED

JAN 29 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-079192
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-6 Unit
8. Well Name & Number
San Juan 28-6 Unit 122F
9. API Well No.
30-039-30055
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co., NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 895' FNL & 775' FWL, Section 15, T28N, R6W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

9/12/07 RU BWWC & run GR, CCL & CBL logs from 7986' to surface. PBDT @ 8030'. TOC @ 7930'. (7" shoe @ 3873').

9/25/07 PT csg to 4600psi for 15mins-good test. (9/14/07 rec'd verbal approval from Wayne Townsend-BLM & Henry Villanueva-OCD to proceed w/squeeze #1). RU BWWC to perf 2 squeeze holes @ 7850' w/.34". Pumped 50bbls 2% KCL H2O ahead of 10bbl FW. Pumped 100sx (135cf-24bbls) Type III cmt. Drop plug & displaced w/10bbls FW then 111bbls 2% KCL H2O. 10/11/07 RU BWWC & run CBL, CCL from 7491' to 6490'. NO CMT noted on log.

11/5/07 MIRU AWS 521. Well pressures: 4 1/2" SICP @ 0, 4 1/2"-7" annulus SICP @ 0. TIH w/bit & tag cmt @ 7490'. DO cmt f/7490' t/7864'. Circ to CU. Cont to drill & CO to 8030'. Circ clean. TOOH w/bit assembly. 11/7/07 Well pressures @ 0. RU BWWC & run GR, CCL & CBL from 7550' to 8030'. TOC @ 7810'. (11/7/07 rec'd verbal approval from Wayne Townsend-BLM & Henry Villanueva-OCD to proceed w/squeeze #2). Perf 2 squeeze holes @ 7795' w/.34". RIH w/CICR & set @ 7720'. Pumped 10bbl 2% KCL H2O ahead of 5bbls FW. Pumped in 300sx (416cf-74bbls) Type III cmt. Displace w/28bbls 2% KCL H2O. Sting out of retainer. Reversed out 6bbls cmt, pumped 40bbls 2% KCL H2O. TOOH w/CICR. 11/9/07 Well pressures @ 0. TIH w/bit & tag cmt @ 7714'. DO cmt f/7714' t/7860'. CO to 8030'. Circ well. TOOH w/bit assembly.

CONT ON NEXT PAGE.....

14. I hereby certify that the foregoing is true and correct.Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/29/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

JAN 30 2008

FARMINGTON FIELD OFFICE
BY T. Sessions

SAN JUAN 28-6 UNIT 122F
API 30-039-30055

11/12/07 RU BWWC & run CBL log from 8029' to 7250'. **TOC @ 7768'**. (11/12/07 rec'd verbal approval from Jim Lovato-BLM & Henry Villanueva-OCD to proceed w/squeeze #3 & ok to complete DK then go back to squeeze to overlap intermediate). Perf 2 squeeze holes @ 7504'. Well pressures @ 0. RIH w/CICR & set @ 7447'. Pumped 10bbls 2% KCL H2O ahead of 5bbls FW. Pumped 300sx (422cf-75bbls) Type III cmt. Displaced w/29bbls 2% KCL H2O. Sting out of retainer. 11/14/07 Well pressures @ 0. TIH w/bit & tag cmt @ 7445'. DO CR & cmt f/7445' /7875'. CO to 8030'. Circ well. TOOH w/bit.

11/15/07 RU BWWC & run CBL log from 8029' to 6450'. **TOC @ 7502'**. 11/20/07 Perf DK w/.34", 2 SPF @ 7946' 7944' 7942' 7940' 7938' 7936' 7934' 7932' 7930' 7928' 7926' 7924' 7922' 7920' 7918' 7916' 7914' 7912' = 36 holes. And 1 SPF @ 7894' 7892' 7886' 7884' 7882' 7880' 7878' 7876' 7874' 7872' 7862' 7860' 7848' 7846' 7844' 7842' 7840' 7838' 7836' 7834' 7832' 7830' 7828' = 23 holes. Total DK holes = 59. Frac DK (7828'-7946'). Frac DK w/30,000gls Slickwater w/40,000# 20/40 TLC sand. 11/26/07 RIH w/CBP & set @ 7479', PT CBP, csg & BOP to 2000psi-good test. (11/27 notified Steve Mason & Troy Salyers-BLM & Steve Hayden-OCD of 4th squeeze). Squeeze #4, perf 2 holes @ 7350'. TIH w/CR & set @ 7299'. Pump 350sx (478cf-85bbls) Type III cmt. Displace cmt w/2% KCL H2O. Sting out of retainer. Reversed out 1/4bbls cmt.

11/27/07 RU BWWC & run GR, CCL & CBL logs from 6300' to 7299'. **TOC @ 7214'**. (11/27/07 rec'd verbal approval from Steve Mason & Troy Salyers-BLM & Steve Hayden-OCD to proceed w/squeeze #5 Make sure MV (5265') & CH (4209') are separated.) Perf 2 squeeze holes @ 6300'. 11/28/07 TIH w/CR & set @ 6252'. Pump 300sx (422cf-75bbls) Type III cmt. Displace w/2% KCL H2O. TOOH w/tbg & setting tool.

11/29/07 RU BWWC & run GR, CCL & CBL from 5100' to 6252'. **TOC @ 6120'**. (11/29/07 rec'd verbal approval from Troy Salyers-BLM & Henry Villanueva-OCD to proceed w/squeeze #6). Perf 2 squeeze holes @ 4000'. 12/4/07 TIH w/CR & set @ 3947'. Pump 385sx (529cf-94bbls) Type III cmt. Displace w/2% KCL H2O. TOH w/cement retainer stinger.

12/5/07 RU BWWC & run GR, CCL & CBL f/2000' t/3947'. **FINAL TOC @ 2360'**. RIH w/mill & tag up on cmt retainer @ 3947'. PT csg & BOP to 500psi-good test. DO CR & 80' of cmt. Circ hole. POOH w/mill. 12/10/07 Spot a 12bbl balanced cmt plug across squeeze holes @ 4000'. 50sx (68cf-12bbls) Type III cmt. Circ 2bbls cmt to pit. 12/11/07 RIH w/mill & tag cmt @ 3358', CO cmt to 3605'. Circ well clean. 12/12/07 DO cmt f/3605' t/3824'. Circ well clean. 12/13/07 DO cmt f/3824' t/4071', drilled thru @ 4056'. Circ well clean. PT well from 6225' to surface w/530psi for 30mins-ok. 12/14/07 Tag up cmt @ 6225' on top of CR @ 6252', DO CR & cmt f/6225' t/6350', drill thru cmt @ 6330'. PT well from 7299' to surface w/550psi for 30mins-ok. DO cmt & CR @ 7299'. PT csg & squeeze holes to 550psi. 12/15/07 Tag up CBP @ 7479' & DO, CO to PBTD. Circ hole clean. CO w/air & mist. LD mill.

12/19/07 RIH w/254jts 2 3/8" 4.7# L-80 tbg & land @ 7918'. ND BOP, NU WH. Run flowtest. RD RR @ 18:00hr on 12/19/07. ✓