



# PRODUCTION ALLOCATION FORM

DIS1. Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/23/2008

API No. 30-039-30105

DHC No. DHC2566AZ

Lease No. E-289-3

Well Name  
**San Juan 31-6 Unit**

Well No.  
**#047M**

Unit Letter **C** Section **32** Township **T031N** Range **R006W** Footage **660' FNL & 1705' FWL**

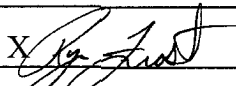
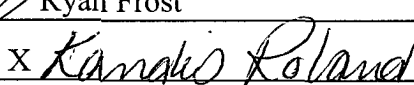
County, State  
**Rio Arriba County,  
New Mexico**

Completion Date  
**11/6/2007**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1848 MCFD	87%		87%
DAKOTA	275 MCFD	13%		13%
	2123			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X  Ryan Frost	1/23/08	Engineer	505-324-5143
X  Kandis Roland	1/23/08	Engineering Tech.	505-326-9743