

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD FEB 4 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

1. Type of Well
GAS

RECEIVED

JAN 30 2008

Bureau of Land Management
Farmington Field Office

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 1290' FNL & 690' FWL, Section 13, T29N, R7W, NMPM

5. Lease Number
SF-0784236. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit8. Well Name & Number
San Juan 29-7 Unit 29B

9. API Well No.

30-039-30211

10. Field and Pool
Basin Dakota
Blanco Mesaverde11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9/24/07 RU BWWC & run GR, CCL & CBL from 7549' to surface. PBTD @ 7583'. TOC @ 3200'. (7" shoe @ 3419').

10/15/07 PT csg to 4100psi for 15 mins. RU BWWC to perf DK w/ 34" 2 SPF @ 7534' 7532' 7530' 7522' 7512' 7510' 7497' 7493' 7489' 7487' 7485' 7482' 7467' 7465' 7461' 7459' 7457' 7455' 7451' 7432' 7421' 7407' 7404' 7402' 7399' 7396' 7394' 7392' 7390' 7387' 7385' = 62 holes. And 1 SPF @ 7375' 7373' 7372' 7367' 7365' 7363' 7361' 7359' 7357' 7355' 7353' = 11 holes. Total DK holes = 73. Frac DK (7353'-7534'). Acidize w/10bbbls 15% HCL acid, frac w/30,000gls Slickwater w/40,000# 20/40 TLC sand. RIH & set CFP @ 5632'.

10/16/07 Perf PLO/LMF w/.34" 1 SPF @ 5572' 5557' 5529' 5506' 5452' 5408' 5389' 5370' 5365' 5344' 5340' 5337' 5334' 5327' 5323' 5317' 5312' 5308' 5304' 5300' 5296' 5292' 5290' 5283' 5273' 5265' 5239' 5209' 5205' 5201' = 30 holes. Frac PLO/LMF (5201'-5572'). Acidize w/10bbbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,165,000scf N2. RIH & set CFP @ 5113'.

10/16/07 Perf UMF/CH w/.34" 1 SPF @ 5072' 5049' 5044' 5033' 4962' 4957' 4946' 4926' 4922' 4919' 4912' 4905' 4901' 4885' 4881' 4877' 4867' 4859' 4853' 4847' 4843' 4820' 4791' 4769' 4728' 4697' 4683' 4671' 4647' 4641' = 30 holes. Frac UMF/CH (4641'-5072'). Acidize w/10bbbls 15% HCL acid, frac w/10,500gls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,069,000scf N2. Begin flowback. 2 days flowback. 10/19/07 RIH w/CBP & set @ 4551'.

1/11/08 MIRU DWS 26. ND WH, NU BOP. Test BOP-ok. RIH w/mill & tag plugs @ 4551' & 5113, MO & CO to top of CFP @ 5632'. Cont to blow & flow well to CO. 1/16/08 Flowtest MV thru separator. MO CBP @ 5632'. CO to PBTD of 7853'. 1/18/08 Unload well. 1/22/08 Run flowtest on entire wellbore thru separator. Alternate natural flow & unload w/air mist. 1/23/08 LD mill. 1/24/08 TIH w/241jts 2 3/8" 4.7# J-55 tbg & land @ 7454'. RD RR @ 06:00hr on 1/25/08. Well will produce as a Mesaverde/Dakota commingle under DHC 2644 AZ.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/30/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 96

ACCEPTED FOR RECORD

JAN 31 2008

FARMINGTON FIELD OFFICE
BY T. Sessions