

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JAN 29 '08
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 150' FNL & 1390' FWL, Section 19, T29N, 7W, NMPM

RECEIVED
JAN 25 2008
Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-078503
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 117M
9. API Well No.
30-039-30245
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other -- Completion Report

13. Describe Proposed or Completed Operations

9/26/07 RU Blue Jet & run GR, CCL & CBL from 8078' to surface. PBTD @ 8097'. TOC @ 3050'. (7" shoe @ 3863').
10/12/07 PT csg to 4100psi for 15mins - good test. 10/18/07 RU Blue Jet to perf DK w/.34" 1 SPF @ 7884' 7886' 7888' 7890' 7892' 7894' 7896' 7898' 7900' 7902' 7904' 7906' 7908' 7910' 7912' 7914' 7916' 7918' 7920' 7922' 7928' 7932' 7938' 7941' 7943' 7945' 7962' 7965' 7969' 7980' 7984' 7989' 7993' = 33 holes. And 2 SPF @ 8008' 8012' 8016' 8023' 8033' 8034' 8041' 8044' 8048' 8052' 8056' 8060' 8064' = 26 holes. Total DK holes = 59. Frac DK (7884'-8064'). Acidize w/10bbbls 15% HCL acid, frac w/2471bbbls Slickwater w/40,440# 20/40 TLC sand. RIH w/CBP & set @ 5941'.

10/19/07 Perf LMF/PLO w/.34" 1 SPF @ 5622' 5628' 5633' 5661' 5665' 5687' 5691' 5722' 5726' 5755' 5787' 5803' 5811' 5815' 5820' 5825' 5827' 5834' 5838' 5842' 5852' 5878' 5884' 5890' 5892' 5898' 5900' 5902' 5922' 5931' = 30 holes. Frac LMF/PLO (5622'-5931'). Acidize w/10bbbls 15% HCL acid, frac w/1126bbbls 60Q Slickfoam w/96,000# 20/40 Brady sand & 1,105,400scf N2. RIH w/ CFP & set @ 5596'.

10/19/07 Perf CH/UMF w/.34" 1 SPF @ 5136' 5143' 5147' 5168' 5176' 5185' 5193' 5197' 5245' 5249' 5253' 5257' 5272' 5276' 5280' 5284' 5335' 5339' 5344' 5348' 5353' 5357' 5360' 5363' 5370' 5374' 5378' 5390' 5394' 5398' 5402' 5444' 5448' 5453' 5458' 5544' 5546' = 37 holes. Frac CH/UMF (5136'-5546'). Acidize w/10bbbls 15% HCL acid, frac w/1118bbbls 60Q Slickfoam w/94,200# 20/40 Brady sand & 1,083,300scf N2. RIH w/CFP & set @ 5113'.

CONT ON NEXT PAGE.....

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/24/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date **ACCEPTED FOR RECORD**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

JAN 28 2008

FARMINGTON FIELD OFFICE
BY T. Sessions

SAN JUAN 29-7 UNIT 117M
API 30-039-30245

10/20/07 Perf Lewis w/.34" 1 SPF @ 4606' 4608' 4610' 4612' 4614' 4616' 4626' 4707' 4714' 4724' 4735' 4740' 4744' 4755' 4761' 4766' 4773' 4815' 4832' 4838' 4845' 4854' 4869' 4889' 4971' 4973' 4982' 4986' 4991' 5010' 5023' 5029' 5041' 5058' 5063' = 35 holes. Total MV holes = 102. Frac Lewis (4606'-5063'). Acidize w/10bbls 15% HCL acid, frac w/730bbls 75Q Linear gel foam w/210,140# 20/40 Brady sand & 1,520,900scf N2. Begin flowback. 2 days flowback. RIH w/CBP & set @ 4506'.

1/8/08 MIRU AWS 521. ND WH, NU BOP. PT BOP-ok. TIH w/mill & MO all plugs @ 4506', 5113', 5596' & 5941'. CO w/air mist. 1/14/08 RIH w/RBP & set @ 8079'. 1/15/08 Run flowtest w/separator on entire wellbore, then on MV/Lewis. 1/16/08 ROH w/RBP. CO to PBTB. 1/17/08 RIH w/258jts 2 3/8" 4.7# J-55 tbg & land @ 7997'. RD RR @ 18:00hr on 1/17/08.

Well will produce as a Dakota/Mesaverde commingle under DHC 2600 AZ.