

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079289-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-78413A-MV

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-7 Unit 247F

9 API WELL NO.

30-039-30269-01C2

10 FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

surf: **Sec. 10, T28N, R07W, NMPM**
bot: **Sec. 11, T28N, R07W, NMPM****RCVD JAN 29 '08**

12 COUNTY OR PARISH

Rio Arriba DIST. 3 New Mexico**WELL COMPLETION OR RECOMPLETION REPORT AND LOG***

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESV ☐ Other ☐**RECEIVED****JAN 25 2008**

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700**Bureau of Land Management
Farmington Field Office**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit P, (SESE), 970' FSL & 845' FEL

At Bottom

At top prod. interval reported below

Unit L, (NWSW), 1683' FSL & 160' FWL

At total depth

Unit L, (NWSW), 1683' FSL & 160' FWL**749 FNL**

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba DIST. 3 New Mexico

15 DATE SPUDDED

8/25/2007

16 DATE T.D. REACHED

9/4/2007

17 DATE COMPL (Ready to prod)

1/14/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6581' KB 6596'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7996'-MD / 7761'-TVD

21 PLUG, BACK T.D., MD & TVD

7984'-MD / 7749'-TVD

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5056' - 6090'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36.0#	478'	12-1/4"	surface; 350sx (500cf)	40 bbls
7", L-80	23#	4478'	8 3/4"	surface; 720 sx (1474 cf)	30 bbls
4-1/2", L-80	11.6#	7996'	6 1/4"	TOC @ 2750'; 270 sx (540 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7885'	
					4.7#		

31 PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34"
LMF/PLO 5480'-6090' @ 1 SPF = 30 holes
CH/UMF 5056'-5424' @ 1 SPF = 31 holes
Total MV holes = 61

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5480'-6090'	10 bbls 15% HCL
	Frac w/1205bbls 60Q Slickfoam w/101,300#
	20/40 Brady sand & 1,191,400scf N2
5056'-5424'	10 bbls 15% HCL
	Frac w/999bbls 60Q Slickfoam w/78,700#
	20/40 Brady sand & 1,116,200scf N2

33

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
W/O facilities	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
1/8/2008	1	.5"	→	0	55 mcfh	0 bwph	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 715#	SI - 583#	→	0	1316 mcfh	0 bwph		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2634 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara Sessions

TITLE

Regulatory Technician

DATE

1/24/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD**ACCEPTED FOR RECORD****JAN 28 2008****FARMINGTON FIELD OFFICE
BY T. Salinas**

Ojo Alamo	2626'	2762'	White, cr-gr ss.	Ojo Alamo	2626'
Kirtland	2762'	3175'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2762'
Fruitland	3175'	3533'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3175'
Pictured Cliffs	3533'	3692'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3533'
Lewis	3692'	4125'	Shale w/siltstone stringers	Lewis	3692'
Huerfanito Bentonite	4125'	4504'	White, waxy chalky bentonite	Huerfanito Bent.	4125'
Chacra	4504'	5074'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4504'
Mesa Verde	5074'	5350'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5074'
Menefee	5350'	5728'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5350'
Point Lookout	5728'	6214'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5728'
Mancos	6214'	6996'	Dark gry carb sh.	Mancos	6214'
Gallup	6996'	7684'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6996'
Greenhorn	7684'	7740'	Highly calc gry sh w/thin lmst.	Greenhorn	7684'
Graneros	7740'	7783'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7740'
Dakota	7783'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7783'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

Morrison - 581120-1000

581120-1000

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL.		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY						9 API WELL NO. 30-039-30269 - 01C1	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10 FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesaverde	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements on Field Office)						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA surf: Sec. 10, T28N, R07W, NMPM bot: Sec. 11, T28N, R07W, NMPM RCVD JAN 29 '08 OIL CONS. DTU	
At surface Unit P, (SESE), 970' FSL & 845' FEL						12 COUNTY OR PARISH Rio Arriba	
At top prod. interval reported below Unit L, (NWSW), 1683' FSL & 160' FWL						13 STATE Dist. 3 New Mexico	
At total depth Unit L, (NWSW), 1683' FSL & 160' FWL 749' FNL						14. PERMIT NO. DATE ISSUED JAN 25 2008	
15. DATE SPUNDED 8/25/2007	16 DATE T.D. REACHED 9/4/2007	17 DATE COMPL. (Ready to prod) 1/14/2008		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6581' KB 6596'		19. ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 7996'-MD / 7761'-TVD		21 PLUG, BACK T.D., MD & TVD 7984'-MD / 7749'-TVD		22 IF MULTIPLE COMPL. HOW MANY* 2		23 INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7786' - 7978'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE	
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29 LINER RECORD		30. TUBING RECORD					
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					2-3/8"	7885'	
					4.7#		
31 PERFORATION RECORD (Interval, size and number) Dakota @ .34" 7786'-7854' @ 1 SPF = 14 holes 7876'-7978' @ 2 SPF = 56 holes Total DK holes = 70				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7786' - 7978' 10 bbls 15% HCL Frac w/2422 bbls Slickwater w/40,540# 20/40 TLC proppant			
33. PRODUCTION							
DATE FIRST PRODUCTION W/O facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 1/8/2008	HOURS TESTED 1	CHOKE SIZE .5"	PROD'N FOR TEST PERIOD 0	OIL-BBL 29 mcfh	GAS-MCF trace bwph	WATER-BBL trace bwph	
FLOW. TUBING PRESS SI - 715#	CASING PRESSURE SI - 583#	CALCULATED 24-HOUR RATE 0	OIL-BBL 687 mcfh	GAS-MCF 1 bwph	WATER-BBL 0		
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2634 AZ.							
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NMOCDB

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JAN 28 2008

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BY

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Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

Morrison - 3.8.17.30 - Dr. J

- 0101

2.8.17.30 - Dr. J