

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 26 2007

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW) 1300' FNL & 670' FWL, Sec. 9, T30N R12W NMPM

5. Lease Number
NMNM-024158

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

RCOJ JAN 28 '08
OIL CONS. DIV.

DIST. 3

8. Well Name & Number

McKenzie B Com #100S

9. API Well No.

30-045-32890

10. Field and Pool

Basin FC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Install Pump

13. Describe Proposed or Completed Operations

12/18/07 MIRU Drake #22

12/19/07 ND WH NU BOP. TOO H w/ 2 3/8" tbg. RIH w/bit & c/o fill to PBTD @ 2262' POOH.

12/20/07 RIH w/64 jts. 2 3/8" 4.7# tbg & set @ 2092' ND BOP & NU WH. Swabbed well. RIH w/ insert pump & rods.
Spaced out. PT tbg & pump to 500# - OK. RD & Released Rig.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Walker Crystal Walker Title Regulatory Technician Date 12/26/2007

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date JAN 25 2008

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC

ConocoPhillips**Daily Completion and Workover****MCKENZIE B.COM #100S****Report # 1, Report Date: 12/18/2007**

API / UWI 3004532890	Surface Legal Location NMPM,009-030N-012W	Field Name BASIN (FRUITLAND COAL)	BU/JV LOWER 48 - SJBU	Latitude (DMS) 36° 49' 53.033" N	Longitude (DMS) 108° 6' 31.536" W
Well Type Development	Well Configuration Type VERTICAL	Original KB Elevation (ft) 5,809.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 5,809.00	ConocoPhillips WI (%) 0.00
Primary Job Type INSTALL PUMP			Secondary Job Type		
Objective					

Contractor DRAKE WELL SERVICE			Rig Name/No DWS 22		
AFE / RFE / Maint.# WAN.ZA2.0539		Total AFE Amount	Daily Cost Total 11,503.00	Cumulative Cost 11,503.00	
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)

Supervisor	Title	Mobile
JAEGER MARK, FACILITIES ENG	FACILITIES ENG	
TERWILLIGER STAN, D&C SUPERINT	D&C SUPERINT	505-320-5921
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497
WELCH JEFF, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-320-9842

Time Log	Start Time	End Time	Dur (hrs)	Trbl Class	Operation
	10:00	10:15	0.25		RIG PRE-TRIP INSPECTION.
	10:15	11:30	1.25		ROAD RIG & EQUIPMENT TO LOCATION.
	11:30	12:00	0.50		LOCATION SAFETY ANALYSIS. JSA PREPARED & REVIEWED. PJSM.
	12:00	14:30	2.50		SPOT & RU UNIT & EQUIPMENT. CALL FOR SLICKLINE TRUCK.
	14:30	16:30	2.00		SPOT & RUSL. RIH w/ 1.910" GUAGE RING. TAG PLUNGER. POOH w/ GUAGE RING. RIH & FISH OUT PLUNGER & BUMPER SPRING. RIH w/ 1.75" GUAGE RIG & TAG FILL @ 2218'. POOH. RUN 2" 3 STOP & SET @ 2015'. POOH. RDSL.
	16:30	17:00	0.50		SECURE WELL, RIG & LOCATION. TURN OVER TO NIGHT WATCH. SDFN.

Report Fluids Summary	Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Meetings / Operational Checks	Time	Description	Type	Comment
	11:30		JSA Prepared/Reviewed	SAFETY MEETING w/ ALL PERSONNEL ON LOCATION. DISCUSS: RIG MOVE, PINCH POINTS & SPOTTING FOR TRUCKS.

Logs	Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
					No

Perforations	Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim Treat Company
Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)
			V clean (bbl)

Other In Hole	Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement	Description	Start Date	Cement Comp

ConocoPhillips

Daily Completion and Workover
MCKENZIE B COM #100S

Report # 2, Report Date: 12/19/2007

API / UWI	Surface Legal Location	Field Name	BU/JV	Latitude (DMS)	Longitude (DMS)
3004532890	NMPM,009-030N-012W	BASIN (FRUITLAND COAL)	LOWER 48 - SJBU	36° 49' 53.033" N	108° 6' 31.536" W
Well Type	Well Configuration Type	Original KB Elevation (ft)	KB-Ground Distance (ft)	KB-CF (ft)	ConocoPhillips WI (%)
Development	VERTICAL	5,809.00	12.00	5,809.00	0.00
Primary Job Type			Secondary Job Type		
INSTALL PUMP					
Objective					

Contractor DRAKE WELL SERVICE	Rig Name/No DWS 22
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AFE / RFE / Maint.# WAN.ZA2.0539	Total AFE Amount	Daily Cost Total 7,063.00	Cumulative Cost 18,566.00
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Weather CLOUDY	T (°F) 42.0	Road Condition DRY	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Supervisor	Title	Mobile
JAEGER MARK, FACILITIES ENG	FACILITIES ENG	
TERWILLIGER STAN, D&C SUPERINT	D&C SUPERINT	505-320-5921
VOECKS DAN, D&C MANAGER	D&C MANAGER	505-320-1497
WELCH JEFF, ONSITE SUPERVISOR	ONSITE SUPERVISOR	505-320-9842

Time Log					
Start Time	End Time	Dur (hrs)	Trbl Class	Operation	
06:00	07:00	1.00		CREW TRAVEL TO LOC.	
07:00	08:00	1.00		SAFETY MTG/ JSA.	
08:00	08:30	0.50		SITP 25# SICP 100# LAY FLOWLINE BWD.	
08:30	09:30	1.00		NDWH/ NUBOP. RU FLOOR.	
09:30	10:30	1.00		RELEASE TBG HANGER, PU 6 JTS TBG. TAG BTM @ 2232' LD 6 JTS TBG.	
10:30	11:30	1.00		POOH TALLYING 2 3/8" TBG.	
11:30	12:00	0.50		PU 3 7/8" BIT RIH W/ TBG.	
12:00	15:00	3.00		RU AIR UNIT. UNLOAD HOLE, START AIR/ MIST. CIRC CLEAN TO PBTD 2262'	
15:00	16:00	1.00		POOH W/ TBG & BIT.	
16:00	17:00	1.00		SECURE WELL & LOC. SDFN. DRYWATCH ON LOCATION.	

Report Fluids Summary					
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	
KCI 2%	32.0	40.0			

Safety Meetings / Operational Checks			
Time	Description	Type	Comment
07:00		JSA Prepared/Reviewed	SAFETY MTG/ JSA. RIG CREW, AIRHAND PRESENT. ND/ NU. TRIPPING PIPE. CIRC W/ AIR.

Logs					
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?	
				No	

Perforations					
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status	

Date		Zone		Type		Stim Treat Company	
Sig No	Stage Type	Top (ftKB)		Btm (ftKB)		V clean (bbl)	

Other In Hole					
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)	

Cement		
Description	Start Date	Cement Comp

ConocoPhillips		Daily Completion and Workover			
		MCKENZIE B COM #100S		Report # 3, Report Date: 12/20/2007	
API / UWI 3004532890	Surface Legal Location NMPM,009-030N-012W	Field Name BASIN (FRUITLAND COAL)	BU/JV LOWER 48 - SJB	Latitude (DMS) 36° 49' 53.033" N	Longitude (DMS) 108° 6' 31.536" W
Well Type Development	Well Configuration Type VERTICAL	Original KB Elevation (ft) 5,809.00	KB-Ground Distance (ft) 12.00	KB-CF (ft) 5,809.00	ConocoPhillips WI (%) 0.00
Primary Job Type INSTALL PUMP			Secondary Job Type		
Objective					
Contractor DRAKE WELL SERVICE				Rig Name/No DWS 22	
AFE / RFE / Maint.# WAN.ZA2.0539		Total AFE Amount		Daily Cost Total 19,841.00	
				Cumulative Cost 38,407.00	
Weather SUNNY	T (°F) 42.0	Road Condition DRY	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Supervisor JAEGER MARK, FACILITIES ENG TERWILLIGER STAN, D&C SUPERINT VOECKS DAN, D&C MANAGER WELCH JEFF, ONSITE SUPERVISOR		Title FACILITIES ENG D&C SUPERINT D&C MANAGER ONSITE SUPERVISOR		Mobile 505-320-5921 505-320-1497 505-320-9842	
Time Log					
Start Time	End Time	Dur (hrs)	Trbl Class	Operation	
06:00	07:00	1.00		CREW TRAVEL TO LOC.	
07:00	08:00	1.00		SAFETY MTG/ JSA.	
08:00	08:30	0.50		SICP 150# BWD.	
08:30	09:30	1.00		PU BHA, RIH W/ 64 JTS 2 3/8" TBG, 1 EA 2 3/8" x 10', 1 EA 2 3/8" x 4', 1 JT 2 3/8" TBG.	
09:30	11:00	1.50		LAND WELL w/ TBG HANGER. RD FLOOR. NDBOP/ NUWH.	
11:00	12:30	1.50		RU SWAB TOOLS, 6 RUNS TO BTM. RETURNS CLEAN H2O. RD TOOLS.	
12:30	15:30	3.00		PU INSERT PUMP, TEST, PU ROD STRING, PU POLISH ROD. SPACE FOR LT. TAG.	
15:30	16:00	0.50		PRESSURE TEST TBG & PUMP TO 500# TEST GOOD. PU STRING 6" & CLAMP OFF.	
16:00	17:30	1.50		RIG DN RIG & EQUIPMENT. PREP TO MOVE.	
17:30	18:00	0.50		SECURE WELL & LOC. SDFN. DRYWATCH ON LOCATION.	
Report Fluids Summary					
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)	
KCI 2%	6.0	12.0			
Safety Meetings / Operational Checks					
Time	Description	Type	Comment		
07:00		JSA Prepared/Reviewed	SAFETY MTG/ JSA. RIG CREW PRESENT. TRIPPING PIPE, NDN, SANDLINE WORK, PU RODS, RIGGING DN.		
Logs					
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?	
				No	
Perforations					
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status	
Date	Zone	Type	Stim Treat Company		
Stg No	Stage Type	Top (ftKB)	Btm (ftKB)	V clean (bbl)	
Other In Hole					
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)	
Cement					
Description	Start Date	Cement Comp			
Page 1/1					
Report Printed: 12/26/2007					