1a. TYPE OF WORK

1h. TYPE OF WELL

2. NAME OF OPERATOR

At total depth

11-25-07

20 TOTAL DEPTH, MD & TVI

4751' - 4833' Gallup

WELL X

3. ADDRESS AND TELEPHONE NO

At top prod. Interval reported below

15. DATE SPUDDED 16. DATE T.D. REACHED

26 TYPE ELECTRIC AND OTHER LOGS RUN

CASING SIZE/GRADE

SIZE

36. I hereby certi

TVD 5121' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

31. PERFORATION RECORD (Interval, size and number) INTERVAL

Elm Ridge Exploration Co. LLC

Po Box 156 Bloomfield NM 87413

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

SUBMIT IN DUPLICATE* FORM APPROVED (See other inreverse side)

Production Assistant

(See other in-					OMB NO. 1004-0137 Expires: February 28, 1995	
UNITED STATES			structions ons reverse side)			
DEPARTMENT OF THE INTERIOR			5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					NMNM-25449	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				M N	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
E OF WORK OIL X	GAS WELL DRY	I Conic	LIVE	7. UNIT AGREEMENT N	IAME	
E OF WELL	***************************************	<u>μ</u>		— _{N/A}		
W X WORK DEEPEN OVER	PLUG DIFF BACK RESVR.	LUG DIFF JAN 2 3 ZUU8 8. FA			B. FARM OR LEASE NAME, WELL NO	
огорекаток Ridge Exploration Co. LLC Bureau of Land Management				men Bisti Gallup 22	Bisti Gallup 22 # 15	
Ridge Exploration Co. LLC Bureau of Land Wallage Stand Telephone No Farming Toll Office				<u>~</u>	1	
				30-045-34132-	30-045-34132 - COS1 10 FIELD AND POOL OR WILDCAT	
DX 156 Bloomfield NM 87413 TION OF WELL (Report locations clearly and in accordance with any State requirements.*)					∤	
• • • •					Bisti Lower-Gallup	
∞ 670' FSL x 1650' FEL					11. SEC., T., R., M., OR BLOCK AND SURVEY	
od. Interval reported below				OR AREA		
epth				"O" Sec.22-T25		
	14. PERMIT NO.	DATE ISSUED		12. COUNTY OR PARISH		
SWIPPER IN PATER DESCRIPTION OF STREET				San Juan Cou		
SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR.) 25-07 12-6-07 1-9-08 6346')* GL	19, ELEV, CASINGHEAD	
L DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL.,			23. INTERVALS	POTARY TOOLS	CABLE TOOLS.	
MD TVD 5121' MD TVD HOW MANY		Y*	DRILLED BY	l _X	(CVD FEB 1 '08	
UCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				14	25. WAS DIRECTIONAL	
	, ,				SURVEY MADE	
· 4833' Gallup				f _{ear}	IL CONS. DIV.	
ELECTRIC AND OTHER LOGS RUN				· · · · · · · · · · · · · · · · · · ·	27. WAS WELL CORED	
Spectral Dens	ity, high Resolution I	nduction Log,	CBL LOG		L'Eufle L	
	CASING RECORD (Rep	oort all strings set in v				
ASING SIZE/GRADE WEIGHT, LB /FT.	DEPTH SET (MD)			ENT, CEMENTING RECORD	AMOUNT PULLED	
5 1/2" 15.5# J-55	5161.55'			922 sks		
8 5/8" 24# J-55	390.03'	12 1/4"		320 sks	 .	
			ļ			
LINER RECORD IZE TOP (MD) BOTTOM (MD) SACKS CEMEN		SCREEN (MD)	30. TUBING RECORD SIZE DEPTH SET (MD)		T	
IOT (ND) BOTTO	SACKS CEIVIENT	SCREEN (MD)	2 3/8"	4867'	PACKER SET (MD)	
		+	2 3/0	700/	 	
PRATION RECORD (Interval, size and number)		122	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
· · · · · · · · · · · · · · · · · · ·	IZE NUMBER		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
	41 204			mscf of n2 & 260 mscf,38,0	of n2 & 260 mscf,38,009 gal of 13cp delta	
				v frac fluid,108,619 gal of 13		
			fluid, 1,458 sks of CRC sa	and coated w/ssw.		

PRODUCTION 33.* DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) L STATUS (Producing or sh Shut in 1-9-08 Flowing HOURS TESTED CHOKE SIZE PROD'N. FOI OIL-BBLS. GAS-OIL RATIO DATE OF TEST GAS--MCF. WATER-BBL. TEST PERIO 1-9-08 24 hours 1/2" 280 BBLS CASING PRESSUCALCULATED WATER-BBL. OIL GRAVITY-API (CORR FLOW. TUBING PRESS OIL-BBL. GAS-MCF. 24-HOUR RAT 300 PSI TEST WITNESSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Tim Duggan Stored 35. LIST OF ATTACHMENTS

*(See Instructions and Spaces for Additional Data on Reverse Side)

the foregoing and atlached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD JAN 2 9 2008

DATE 1/14/2008

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all 38. drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and GEOLOGIC MARKERS recoveries); FORMATION TOP DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME TRUE MEAS. DEPTH VERT. DEPTH Nacimiento Surface Ojo Alamo not logged 567' Kirtland 851' Fruitland Coal Pictured Cliffs 1121' Lewis 1280' Chcra 1455' Cliff House 1804' Menefee 1878' Point Lookout 3559' 3720' Mancos Gallup 4613'